

NO_x Control Options for Industrial Applications

**CIBO Technical Focus
Group**

December 8, 2009

Reducing NOx Emissions

- **Combustion Controls**
 - Low-NOx Burners
 - Over-Fired Air
- **Post-Combustion Controls**
 - Selective Non-Catalytic Reduction
 - Selective Catalytic Reduction
- **Layered Technologies**
 - Rich-Reagent Injection
 - OFA/SNCR
 - SNCR/SCR Systems

Combining NO_x Reduction Technologies

Technology	Strength	Limitations
Low-NO _x Burners	Low Capital and Operating	Combustion, Corrosion, CO
Combustion Mods / OFA	Low Capital and Operating	Combustion, Corrosion, CO
SNCR	Low Capital NO _x Red%	NH ₃ Slip ABS
SCR	NO _x Red% Low NH ₃ Slip	High Capital SO ₃ Oxidation

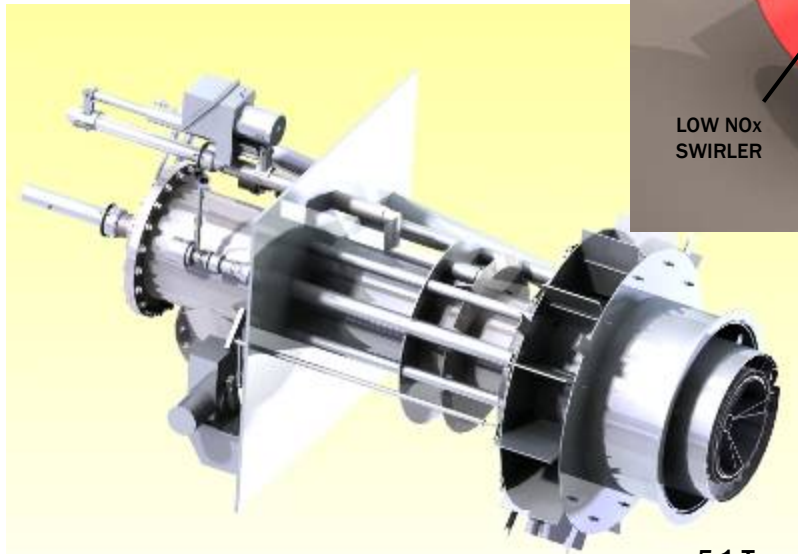
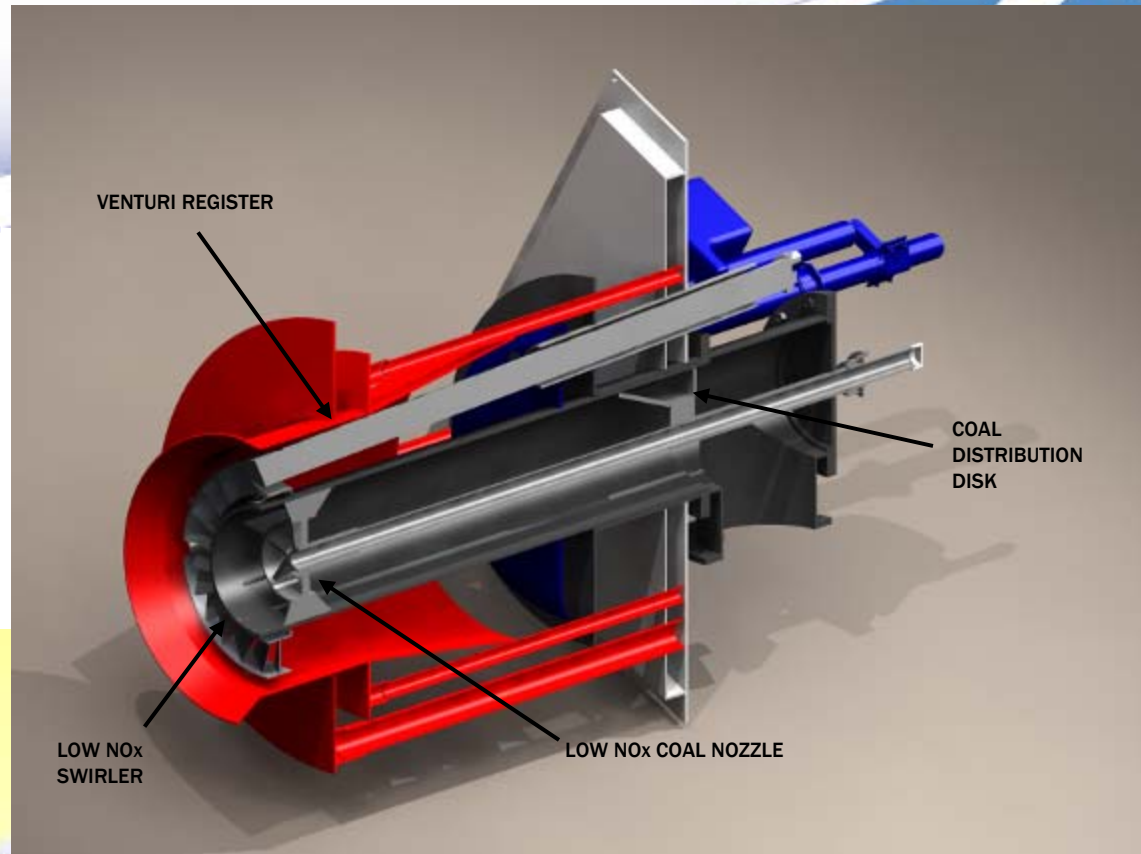
Reducing NOx Emissions

- Combustion Controls
 - Low-NOx Burners
 - Over-Fired Air
- Post-Combustion Controls
 - Selective Non-Catalytic Reduction
 - Selective Catalytic Reduction
- How do we Capture the Strengths?
- How do we Minimize the Limitations?

Combustion and LNB

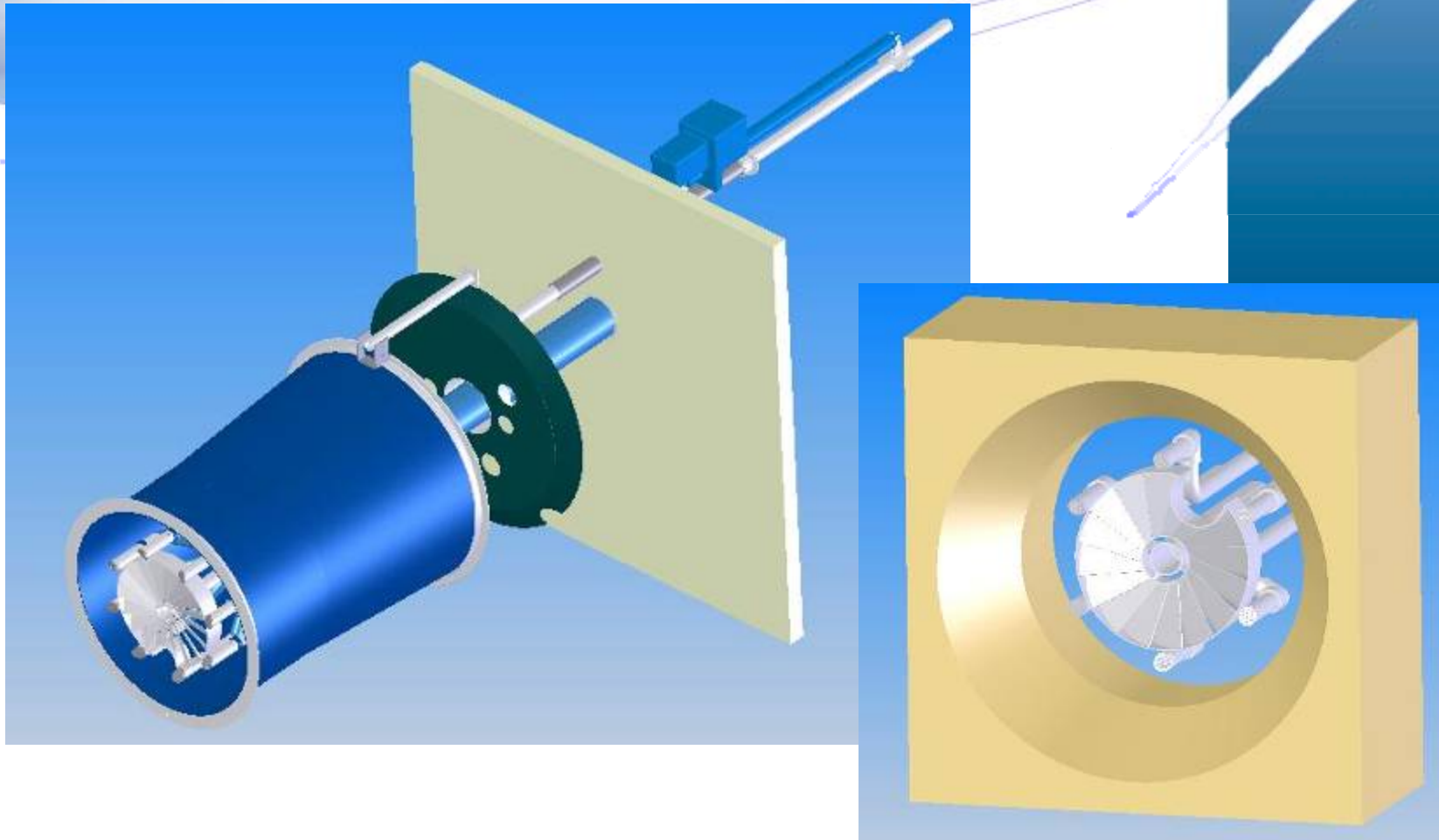
- Ultra Low-NOx Burners
 - Coal, Oil, Natural and Refinery Gases
 - Reduce O₂ in the High-Temperature Flame
 - Provide Mixing to Complete Combustion
- OFA Systems
 - Reduce O₂ in the Combustion Zone
 - Design an Efficient CO Burnout Zone
- Combustion Tuning
 - Secondary Air Flow Testing
 - Coal Flow Testing
 - Emissions testing

ULTRA LOW NO_x BURNER



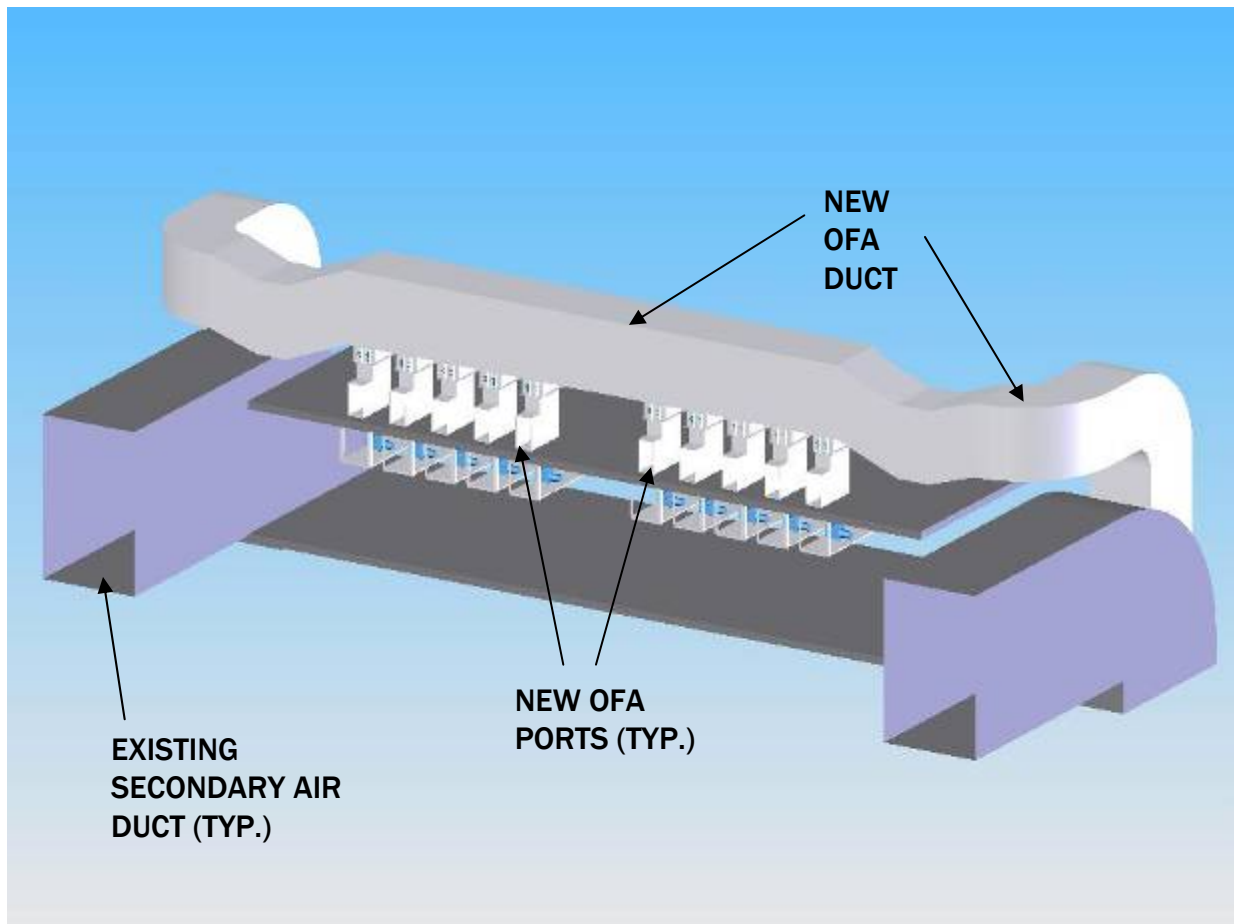
5:1 Turn Down

LOW NO_x GAS BURNER



Upgrade utilizing existing register

New OFA Duct Layout (OFA) SYSTEM



Post Combustion Controls Selective Non-Catalytic Reduction

Urea Process Chemical Reaction



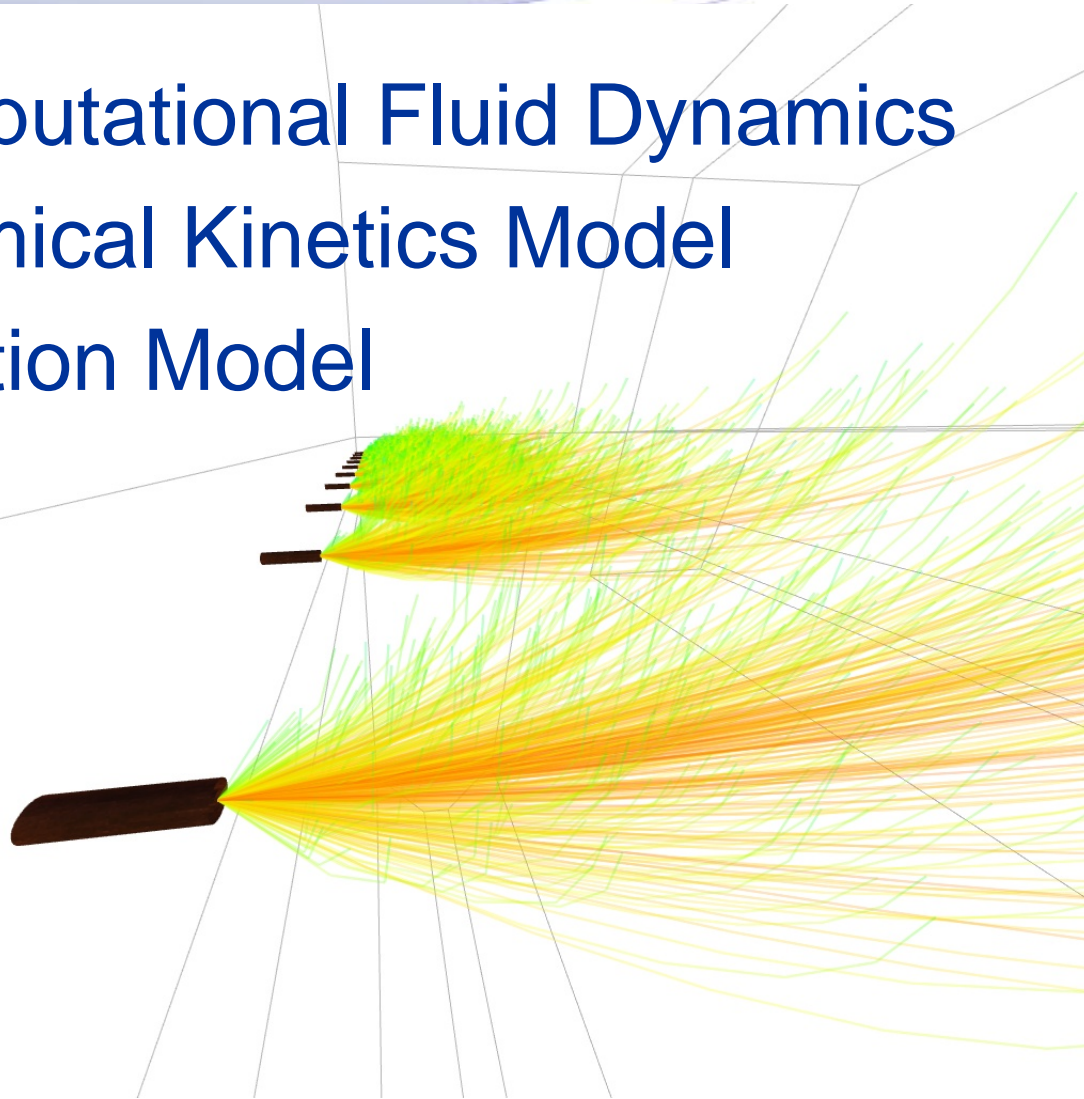
**NITROGEN OXIDE + UREA + OXYGEN \Rightarrow
NITROGEN + CARBON DIOXIDE + WATER**

SNCR Technology Overview:

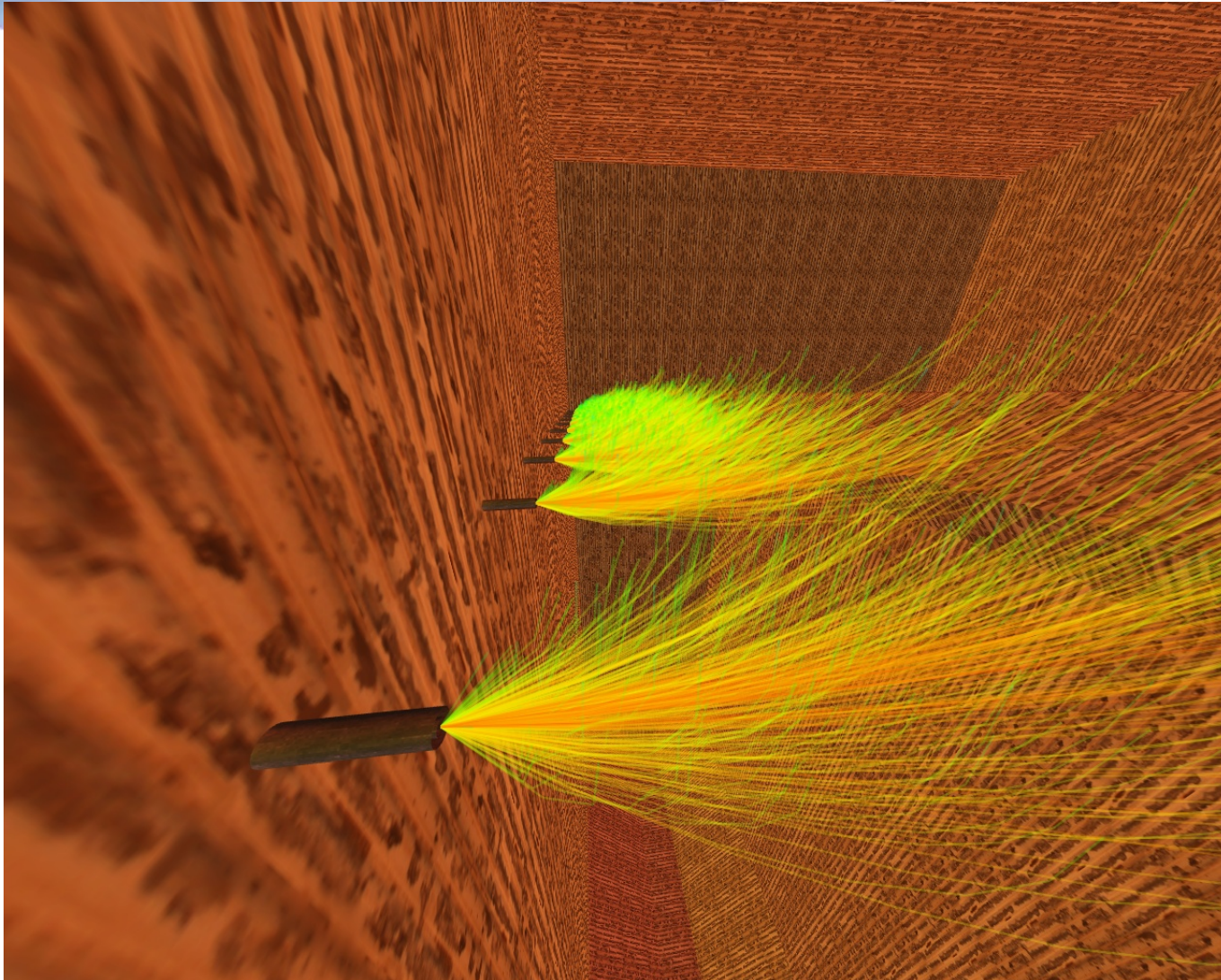
- In-furnace, Post-combustion Control
 - Injection of Aqueous Urea Droplets
 - Aqueous Urea vs. Ammonia:
 - Safety Concerns/Costs
 - Better Ammonia Slip Control
 - Advantageous Temperature Window
 - Significantly Better Distribution
 - Package Boilers to Utility Boilers
 - Target Temperature: 1500F – 2200F

SNCR Process Application

- Computational Fluid Dynamics
- Chemical Kinetics Model
- Injection Model



SNCR Process Application



Two Aqueous Urea Injection Techniques

- NOxOUT
 - Air atomized injector
 - High momentum droplets
 - 200 to 500 microns, 20-30 m/s
- HERTTM
 - Mechanically atomized
 - High velocity carrier air, 45 m/s
 - Narrow Droplet Size Distribution

Controlling Risks SNCR:

- Carefully Target the Injection Zone
 - CFD Modeling
 - Field Assessments / Demonstrations
- Understanding the Chemistry
 - Ammonium Bisulfate Formation
- Referring to Experience Database
 - More Than 450 Application
 - Vast Majority Industrial Applications

SNCR Systems - Industry Experience

.Electric Utilities

.Wood-fired IPPs / CoGen Plants

.TDF Plants

.Pulp & Paper

- Grate-fired
- Sludge Combustors
- Recovery Boilers
- Wellons Boilers
- Cyclones

.Refinery Process Furnaces

.CO Boilers

.Petrochemical Industry

.CoGeneration Package Boilers

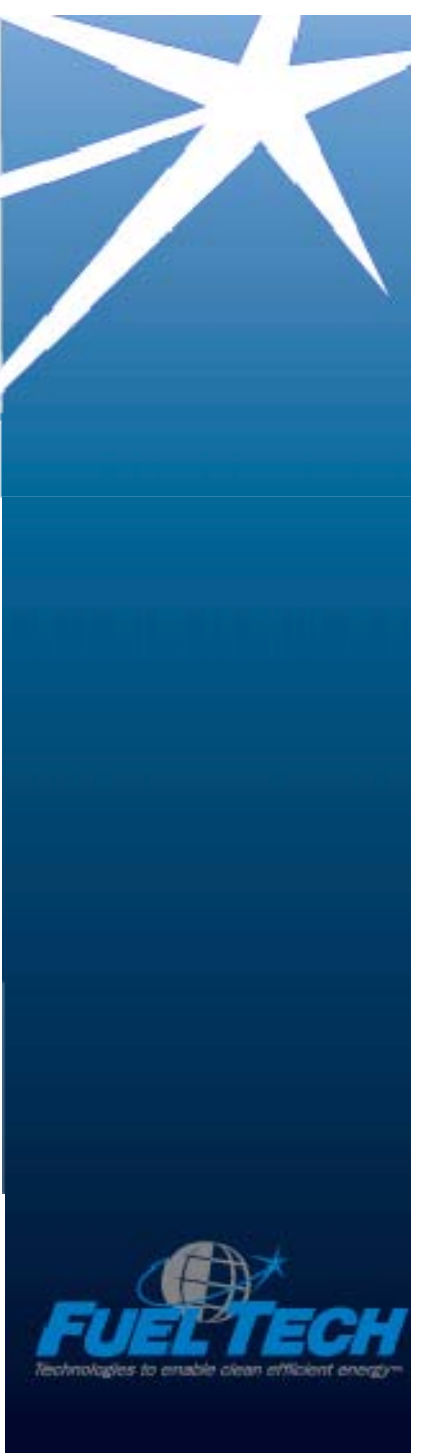
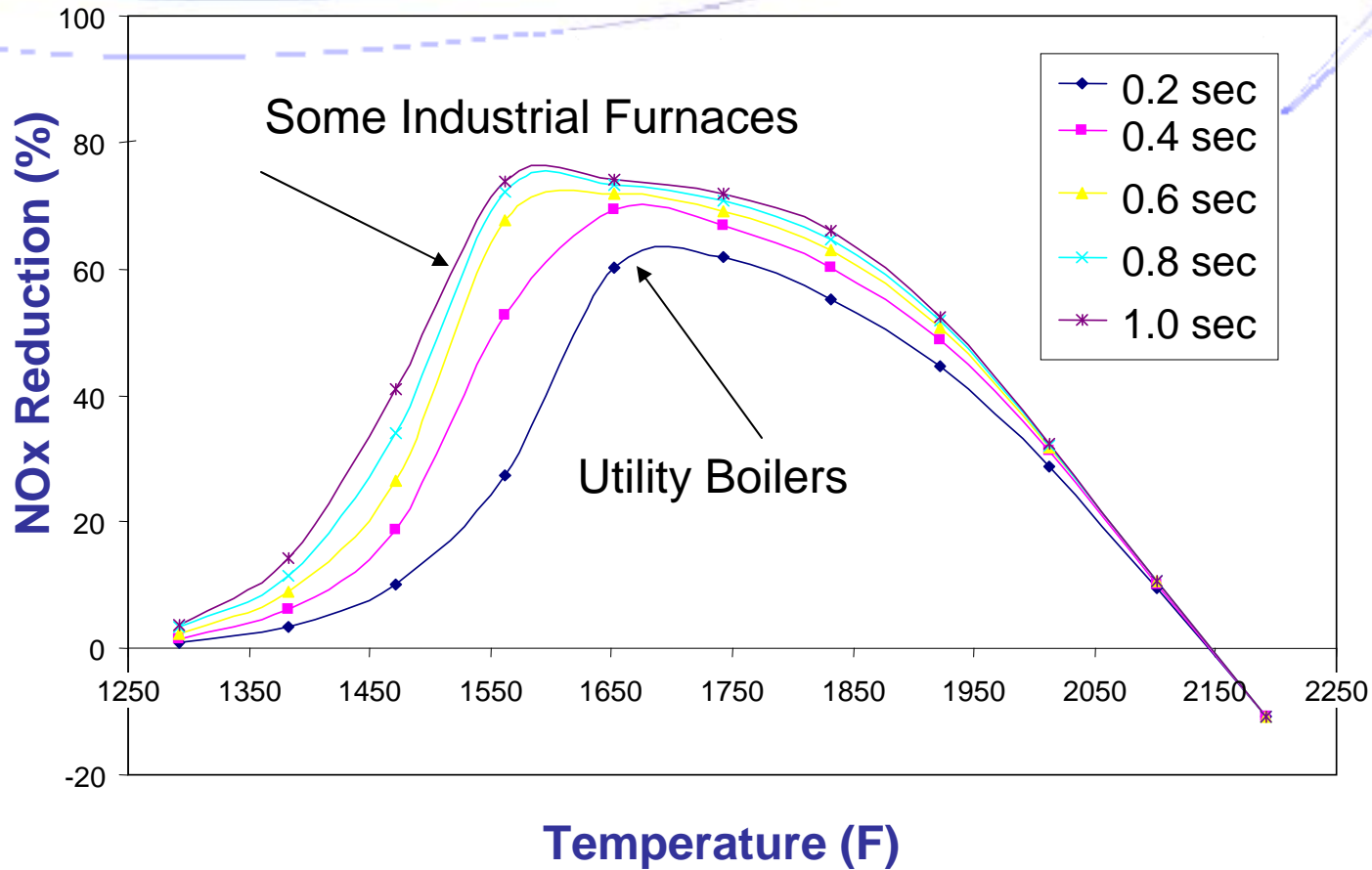
.Municipal Solid Waste

.Process Units

.Cement Kilns

NOx Reductions from 30% to 70%

NOx Reduction is a Function of Temperature and Residence Time



Post Combustion Controls Selective Catalytic Reduction

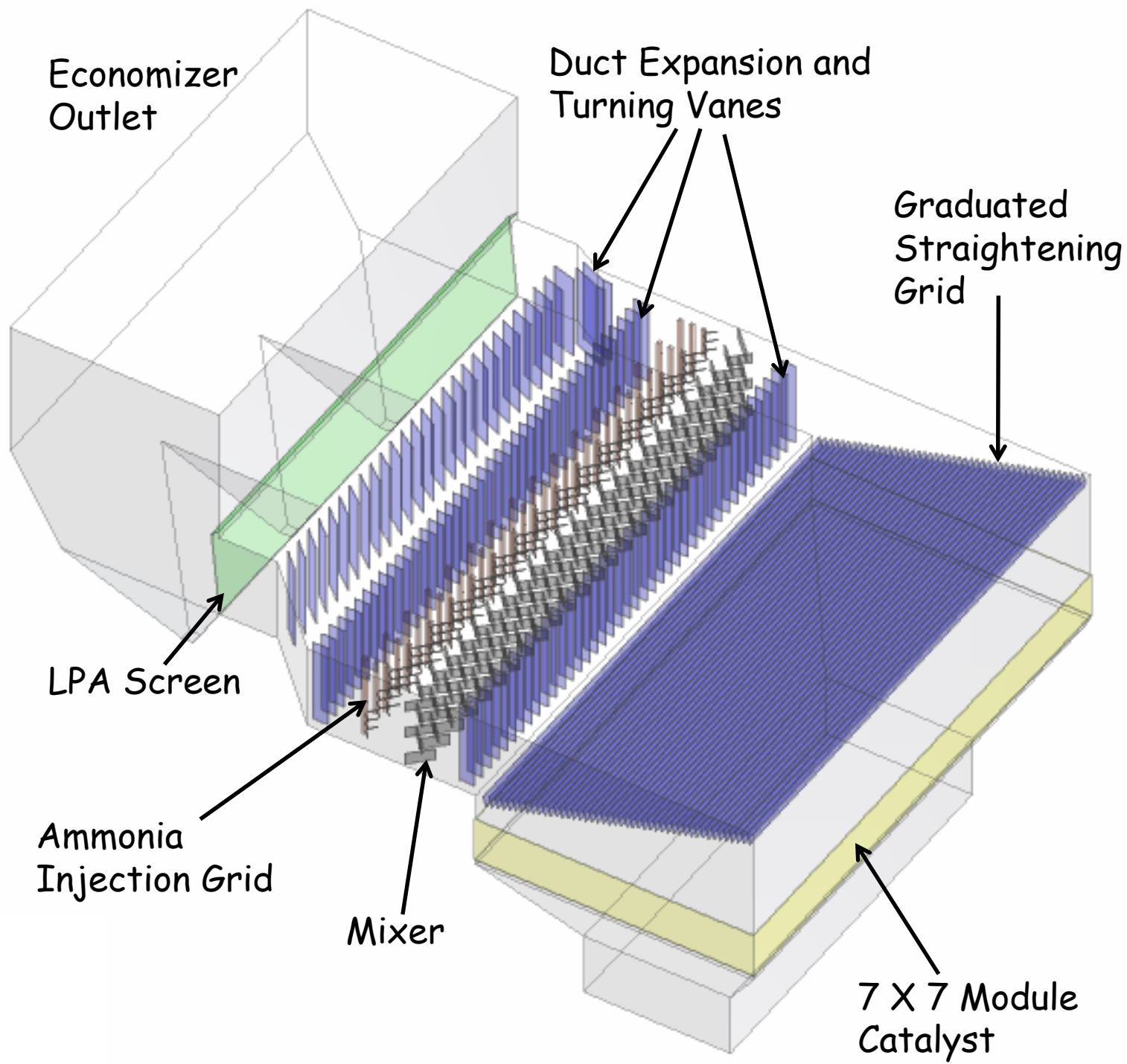
- NH₃ and NO React over a Catalyst
 - 600F to 700F
 - Nearly 100% Chemical Utilization
 - Capable of Very High Reductions
- Limitations
 - Capital Cost Modifications
 - Industrial Poisons
 - Unsteady Operations
 - SO₃ formation
 - Additional pressure drop

Controlling Risks SCR:

- Lower the NO_x Baseline
 - Decrease Ammonia Slip
 - Increase Performance of the SCR
- Utilize a Simple Single-layer SCR
 - Reduced Capital
 - Reduced Catalyst Replacement Cost
 - Reduced SO₃ and Pressure Drop
- Layered Technologies
 - Reduced Reliance on the SCR
 - Improved Flexibility for Operations

ASCR - Advanced

- A State of the Art small SCR
 - Optimal Use of Available Space
 - In-duct Ammonia Injection Grid (AIG)
 - Fully Engineered Flow Devices
 - Supported by Catalyst Manufactures
 - Guaranteed Performance

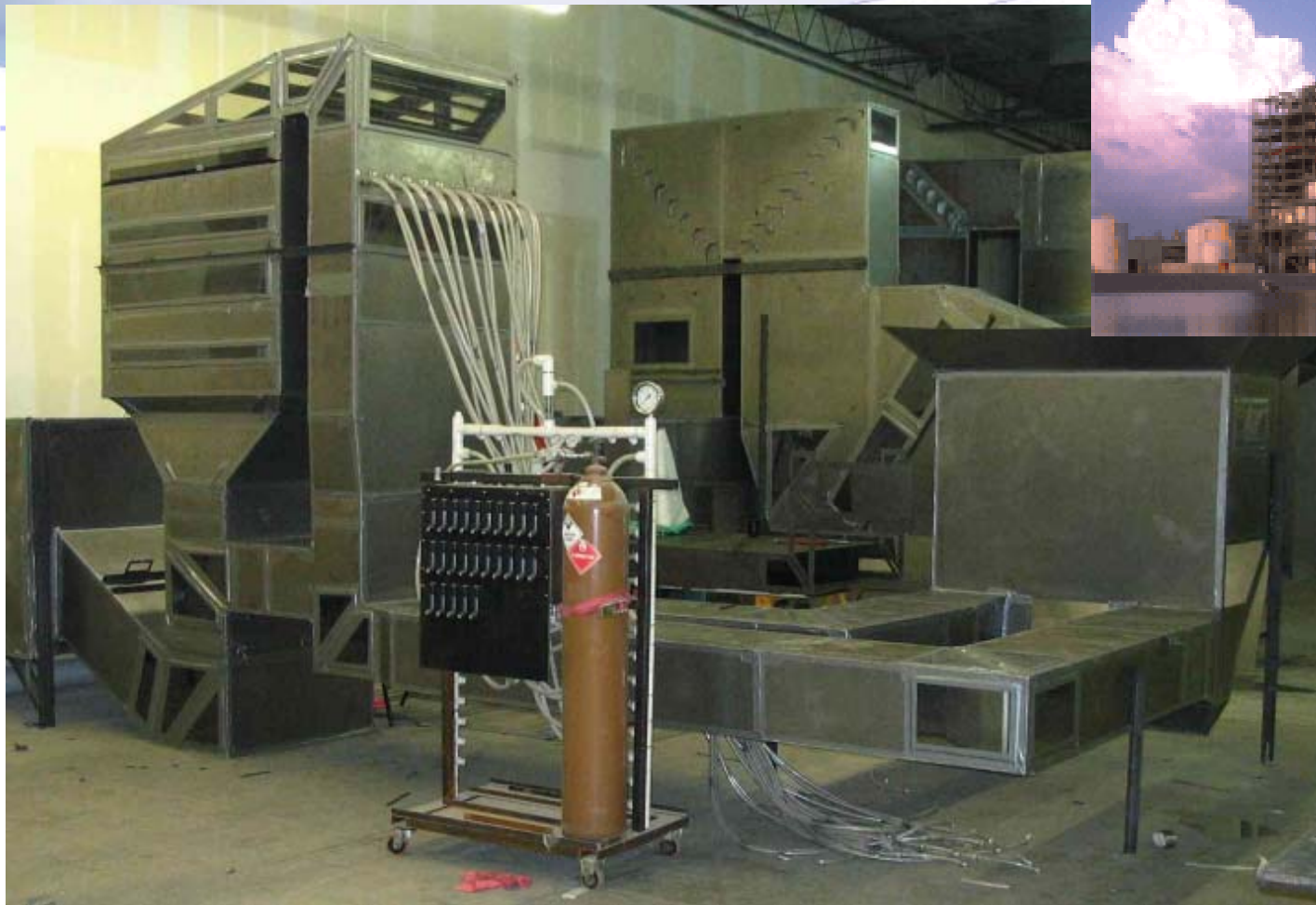


Physical Flow Modeling Facility

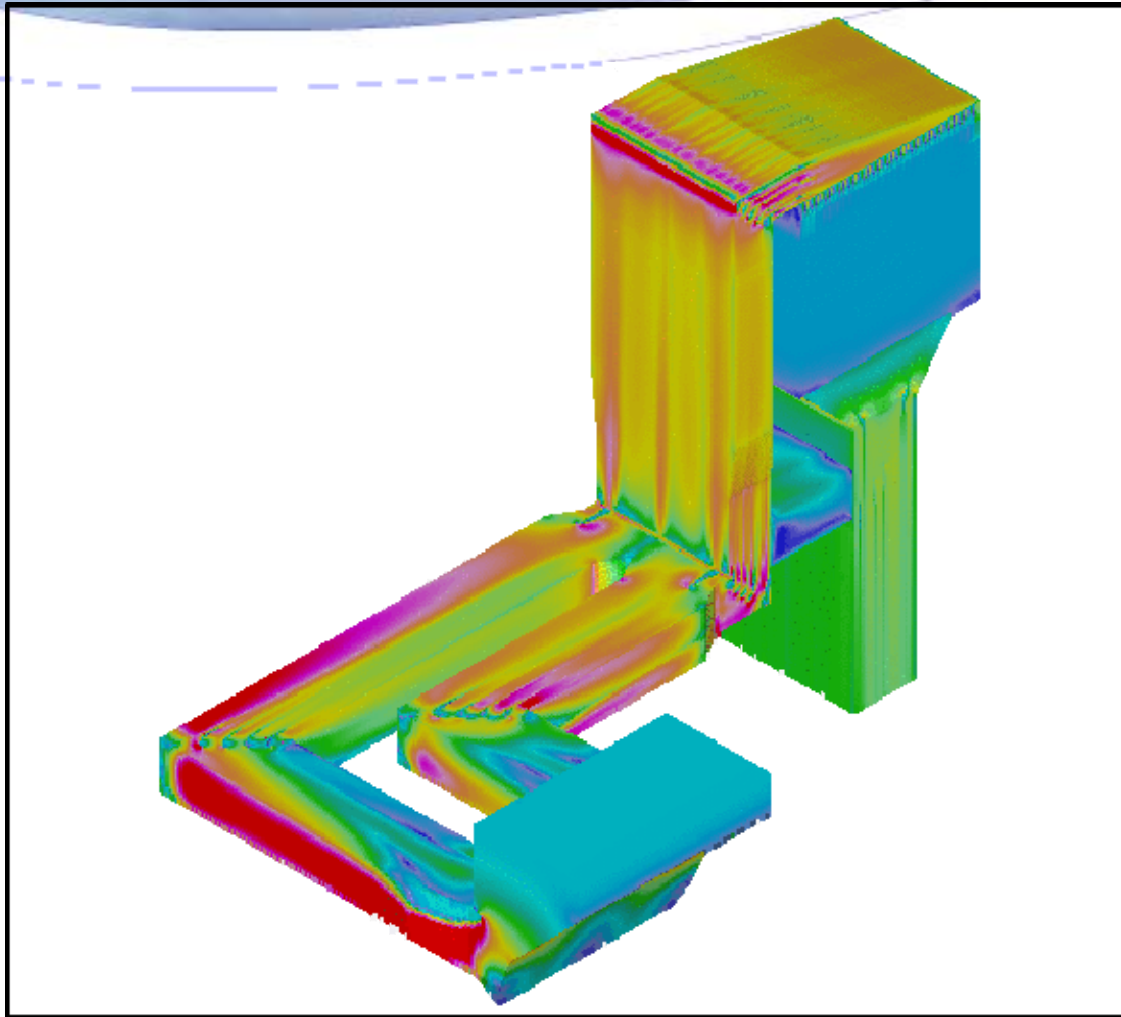
- ❑ Over 16,000 ft² of Laboratory, Office and Storage Space
- ❑ Capacity to Handle Several Large Models Simultaneously
- ❑ Full Welding, Machining and Fabrication Capabilities
- ❑ Durham, NC Facility



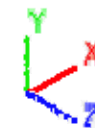
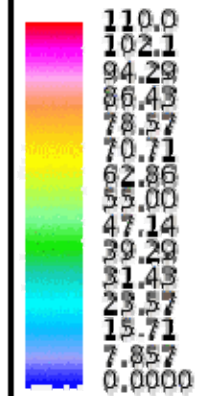
SCR Scale Model



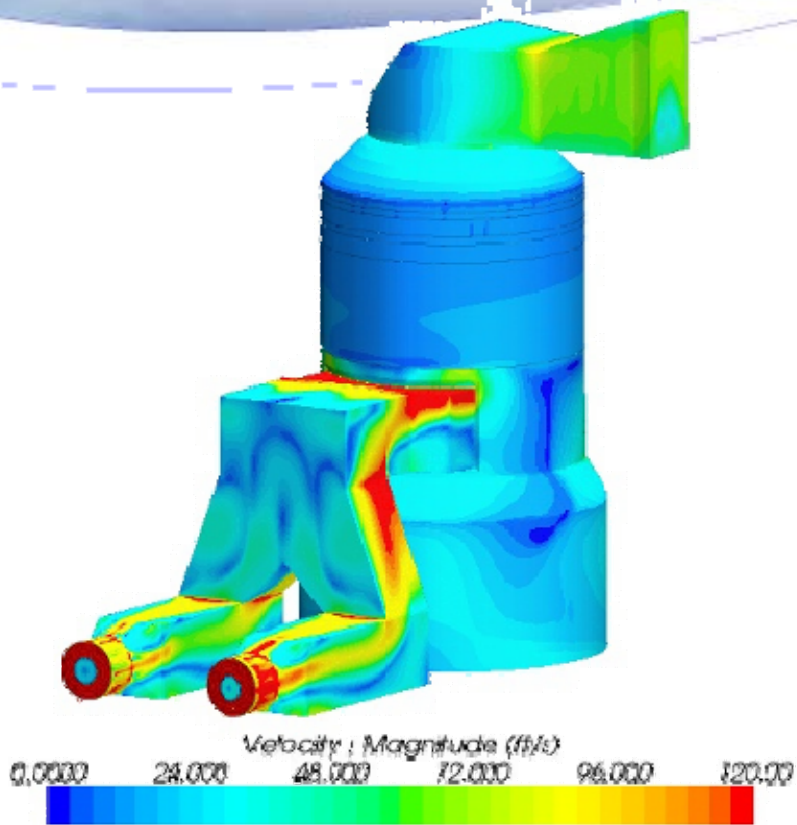
SCR Scale Model



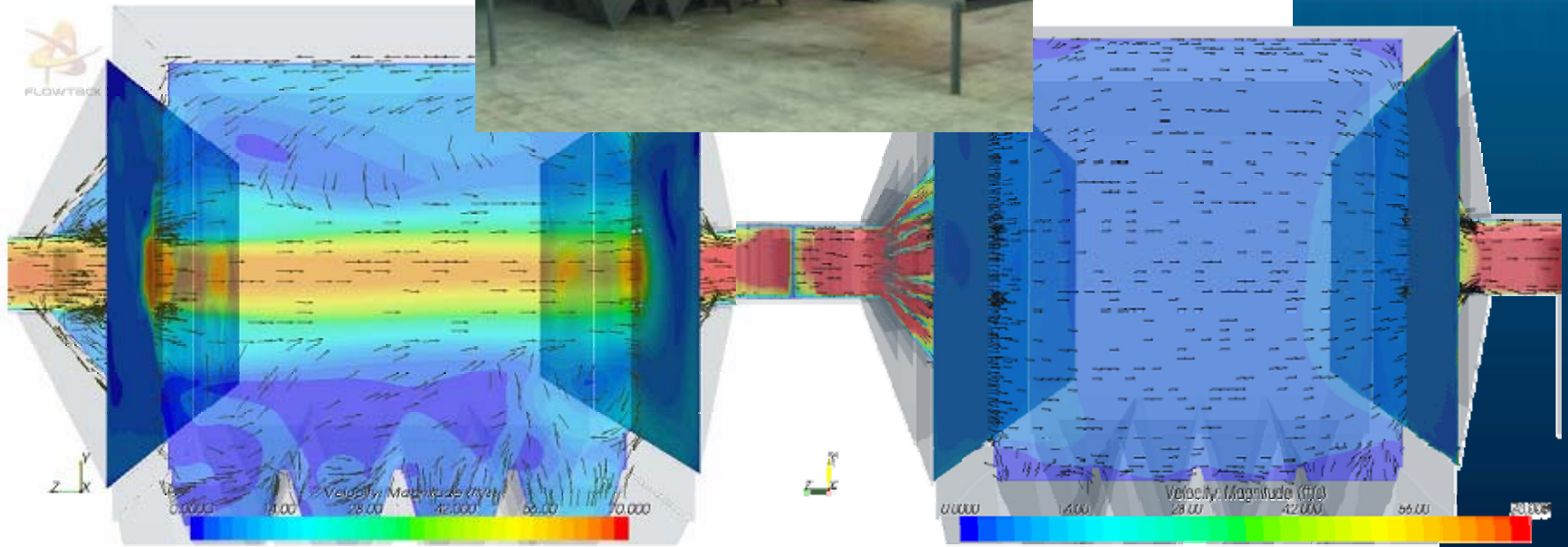
Velocity
ft/sec



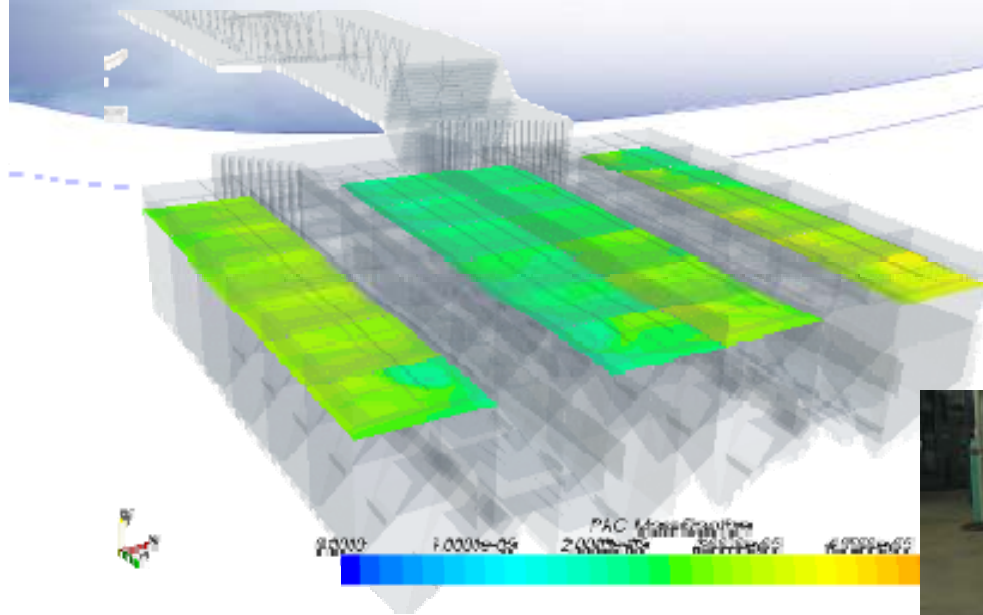
WFGD Scale and CFD Modeling



ESP Modeling



Fabric Filter Modeling



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Retrofit Low-NO_x Burner Installation

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Moderate Combustion Modifications

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Conservative SNCR application

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Aggressive SNCR application

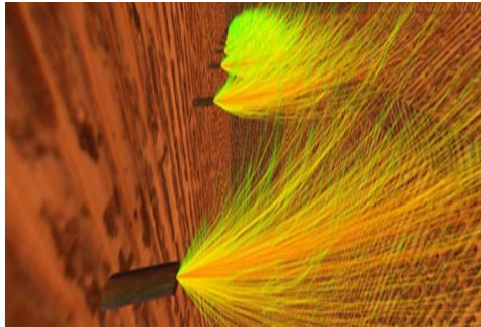
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In-Duct or Small SCR Space

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Combustion Mods / OFA	Low Capital and Operating	Combustion, Corrosion, CO
SNCR	Low Capital Improve Red%	NH3 is OK Feed to SCR
Small SCR	More Red% Low NH3 Slip	Mod Capital, SO ₃ and Cost

Layered NOx Solutions

- Utilize Optimal Technology Suite
- Customized to Reduce Risks
- Balanced to Reduce Costs
 - Capital vs. Operation Costs
 - Variations in Fuel and Capacity
- Best Possible Performance
 - NOx Reduction
 - Secondary Impacts (BOP)



NO_x Control Options for Industrial Applications

QUESTIONS?