

The background of the slide is a collage of three images showing industrial equipment. On the left, a tall smokestack emits a plume of white smoke. In the center, another smokestack is visible behind some trees. On the right, a large, complex distillation column with multiple levels and ladders is shown. The entire background is semi-transparent.

# *Wet Scrubbing Systems*

*Belco Technologies Corporation*

*9 Entin Road*

*Parsippany, NJ 07054*

*[www.belcotech.com](http://www.belcotech.com)*

 **BELCO**

# Belco Technologies Corporation

- Worldwide Supplier of Technologies for Controls of Particulate, SO<sub>x</sub> and NO<sub>x</sub> emissions. Specializing on reduction of Oil Refinery Emissions.
- A leader in reduction of emissions from oil refineries. More scrubbing systems sold to oil refineries and more systems operating than ALL other competitors "COMBINED"
- Founded in 1968, was part of Foster Wheeler until 1989 at which time was purchased by LAB Group (France). Fully owned subsidiary of DuPont since 1 January 2006.
- Offering a wide range of solutions to better serve our customers
- Certified ISO 9001-2000



# List of BELCO® 's Scrubbing Systems Sold to Oil Refineries from 1992 to February 2009

## North America

- Valero (12 scrubbers)
- Coastal
- Marathon/Ashland (2 scrubbers)
- Pennzoil
- Irving Oil
- Motiva
- Conoco Phillips (6 scrubbers)
- Premcor
- Shell Oil
- Lion Oil
- Citgo (3 scrubbers)
- Sun Oil (2 scrubbers)
- BP
- Frontier Oil
- Placid Refining
- Western Refining
- Flint Hills

## Europe

- Italy – ENI
- Switzerland – Tamoil
- Belgium - Total
- Norway – ESSO

## India

- IOCL (4 scrubbers)
- ESSAR
- HPCL (3 scrubbers)
- NOCL

## China

- Petrochina Lanzhou & Sichuan
- Sinopec Qingdao, Yanshan & Guangzhou
- West Pacific Dalian

## Other

- Taiwan - Formosa (7 scrubbers)
- Taiwan - CPC
- Korea – SK (2 scrubbers)
- Korea – GS Caltex
- Korea - Hyundai
- Qatar – QP (2)
- Saudi Arabia - SAMREF
- Russia – GAZPROM
- Philippines – Petron Bataan
- Thailand – Alliance Refining Co.
- Brazil – Petrobras
- UAE - Takreer

**78 EDV Wet Scrubbing Systems in Refineries  
(68 of them are on FCCU applications )**

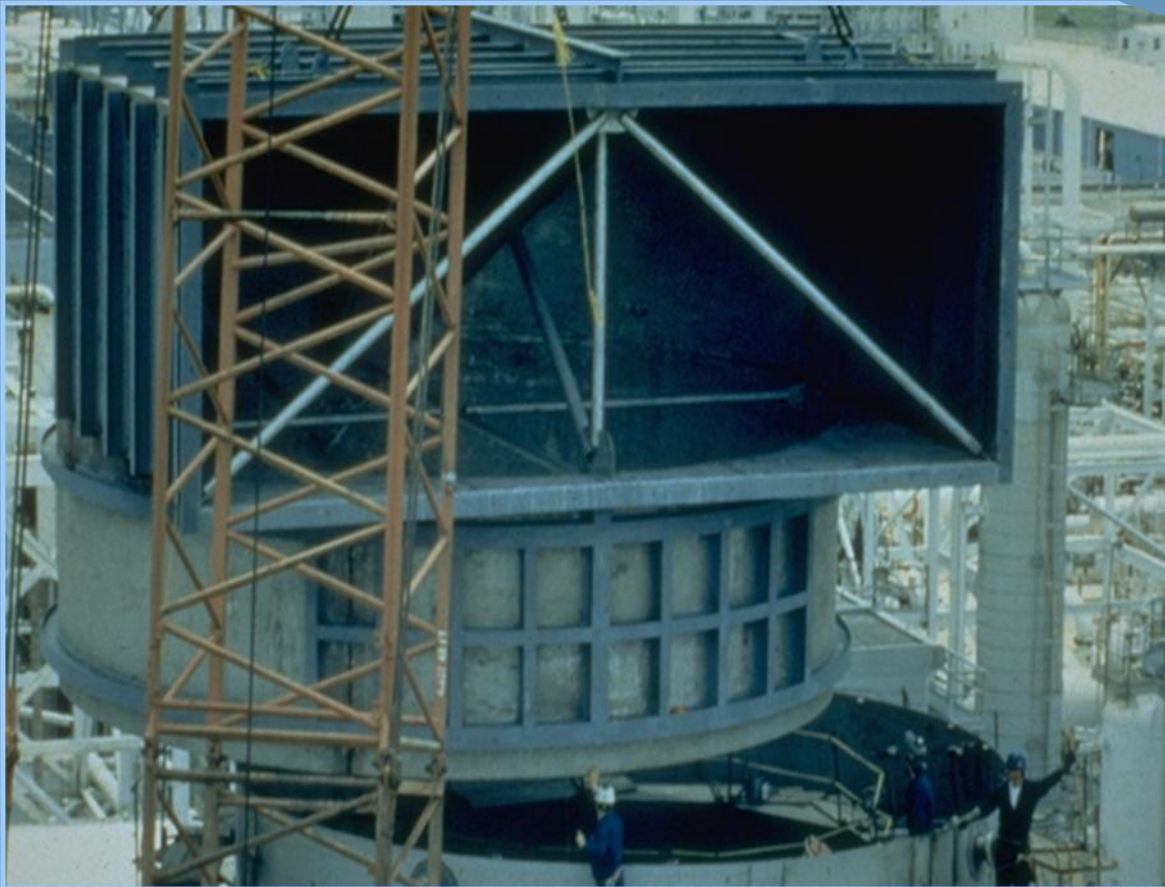


# Providing Proven Technologies

- **EDV<sup>®</sup> Wet Scrubbing Systems**
- **Dual Alkali Scrubbing & Regeneration Systems**
- **LABSORB<sup>™</sup> Regenerative SO<sub>2</sub> Scrubbing**
- **NO<sub>x</sub> Reduction Technologies (LoTOx<sup>™</sup> and SCR)**
- **Shell Global Solutions TSS Systems**

# ONE BUSINESS

## *“Flue-gas cleaning systems”*



Feasibility Studies

Process Design Packages

Licensing

Detailed Design

Material Supply

Field Erection in USA

Start-Up Support

Field Service & Spare Parts

# Worldwide Focus on Oil Refining Emissions

## Reduction of Emissions from:

- Fluid Catalytic Cracking Units
- Sulfur Recovery Units
- Oil Fired Heaters
- Oil Fired and Coal Fired Boilers within Oil Refineries
- Ship Engines



# EDV<sup>®</sup> Wet Scrubbing System

*Reducing Particulate, SO<sub>2</sub>, SO<sub>3</sub> and NO<sub>x</sub> in a single vessel*



**DUPONT** BELCO

## *EDV<sup>®</sup> Wet Scrubbing*

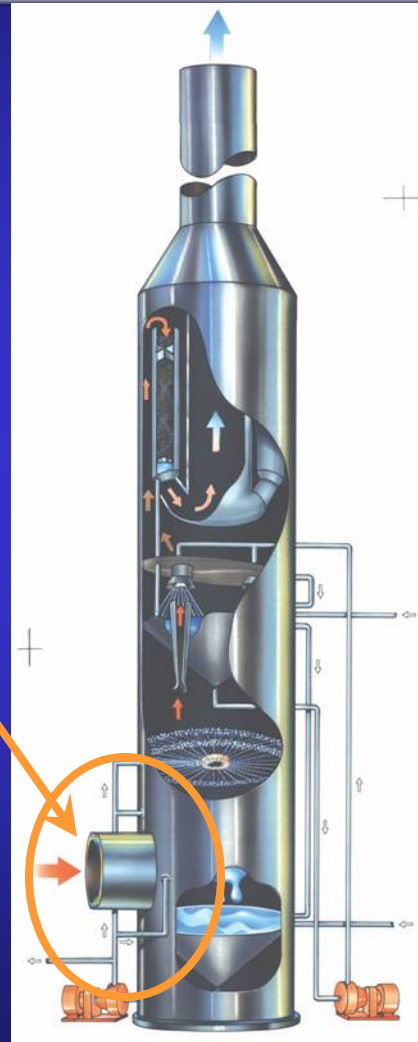
**Step 1 – Flue Gas is quenched and saturated in the Quench Section. Initial reduction of particulate, SO<sub>2</sub> and SO<sub>3</sub> is achieved in this step**



# EDV<sup>®</sup> Quench Section



Quench  
Section

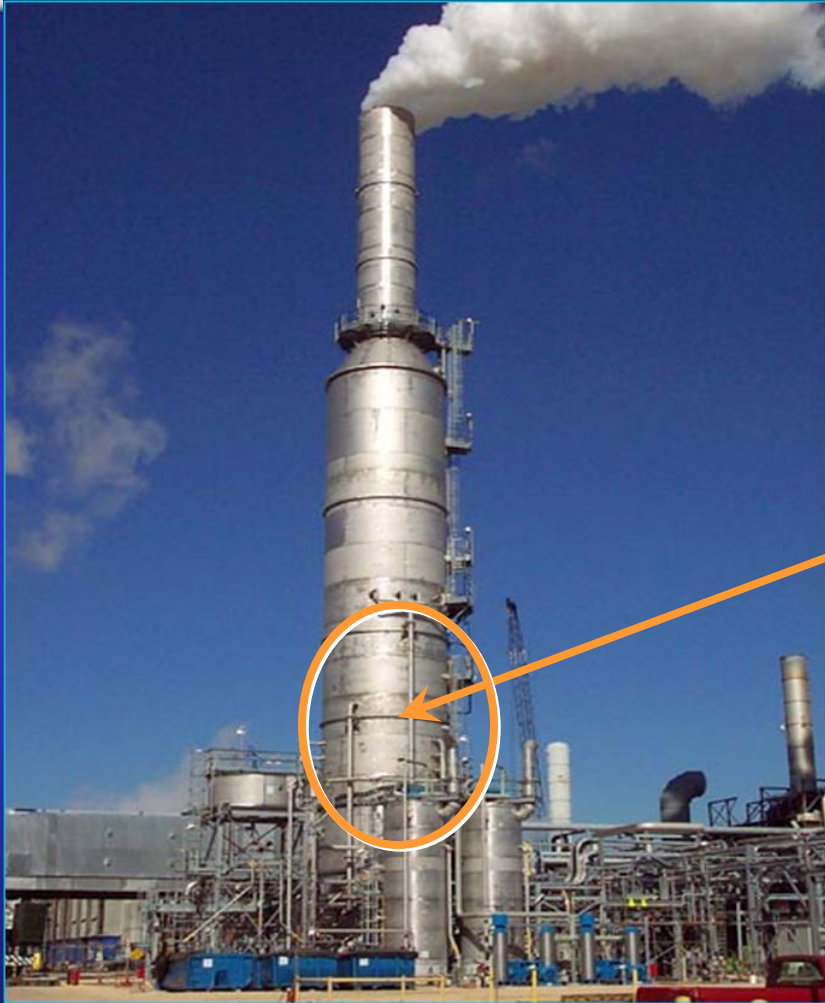


- Designed to fully saturate gas
- Unique design avoids Wet/Dry interface
- Can be designed to allow the full regenerator temperatures

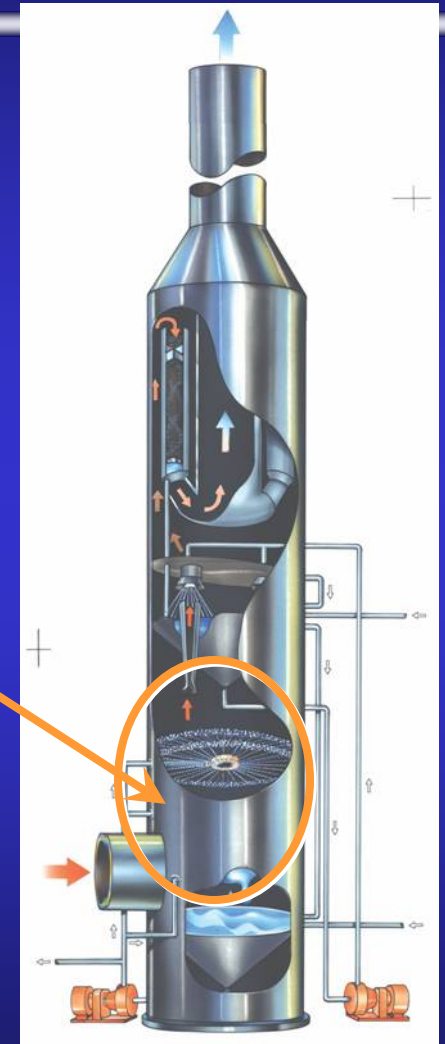
## *EDV<sup>®</sup> Wet Scrubbing*

**Step 2 – Reduction of SO<sub>2</sub> and  
Primary Particulate  
Control is achieved in  
Absorber Section**

# EDV<sup>®</sup> Wet Scrubbing System

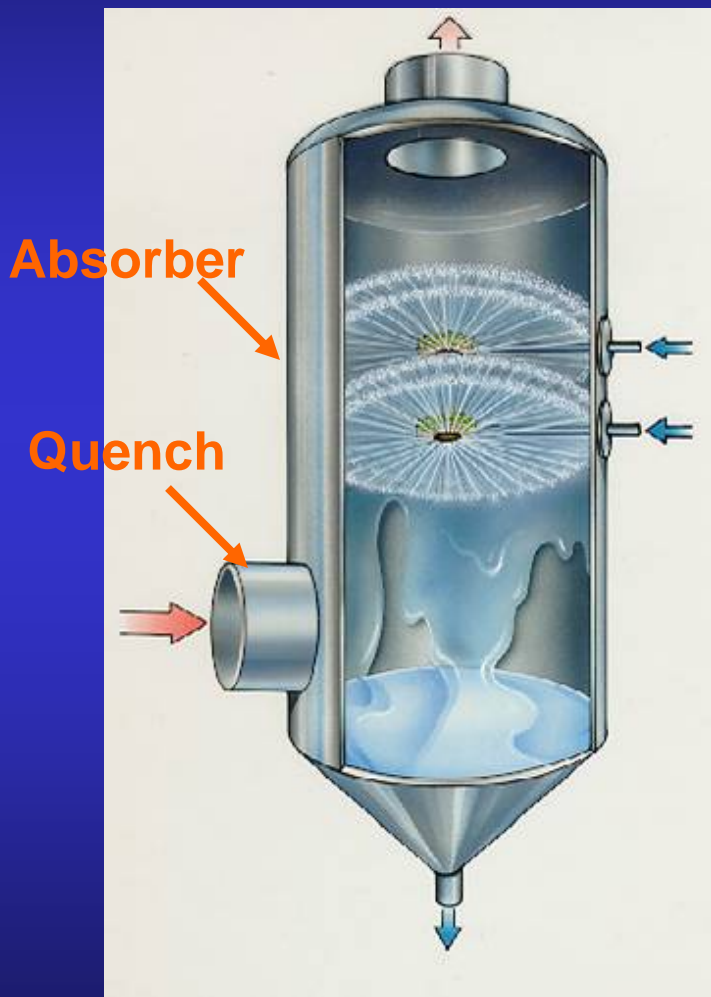


Absorber Section



# EDV<sup>®</sup> Wet Scrubbing

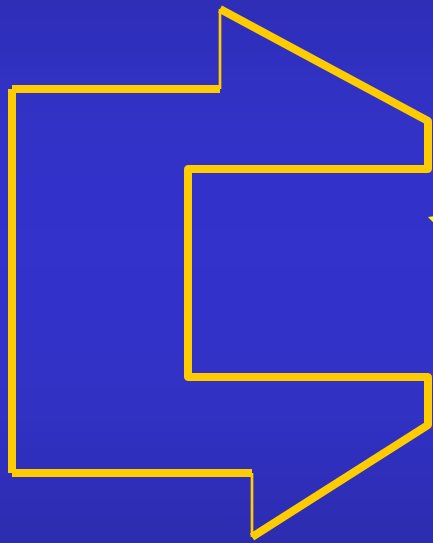
## Absorber Section



- SO<sub>2</sub> & PM Removal
  - Liquid / Gas Contact
  - Staged Approach
- Open / Self Cleaning
- No Mist Formation
- Low Pressure Drop
- Can Operate for Particulate Control Only and later can be modified to scrub SO<sub>2</sub>

# EDV<sup>®</sup> Wet Scrubbing

## G<sup>®</sup> Nozzle

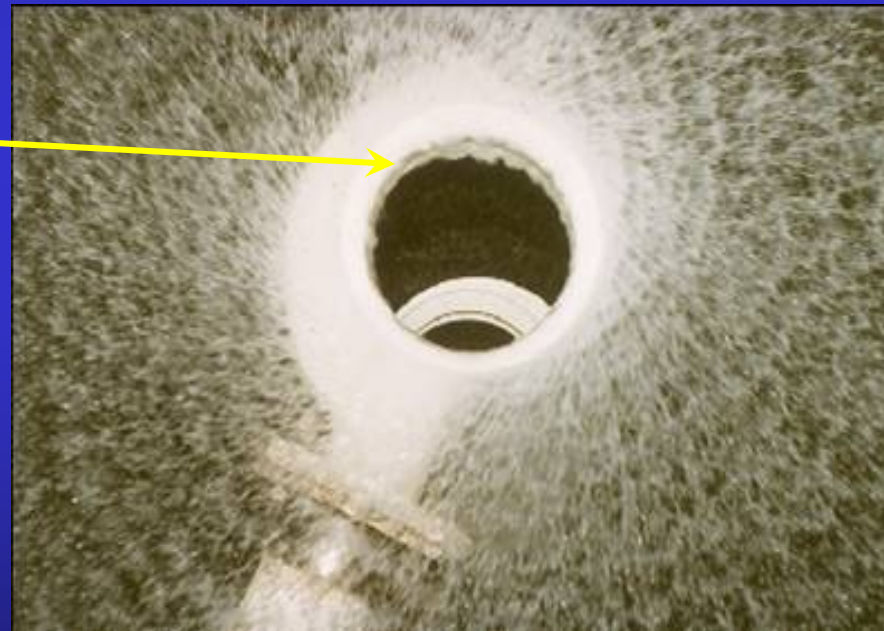
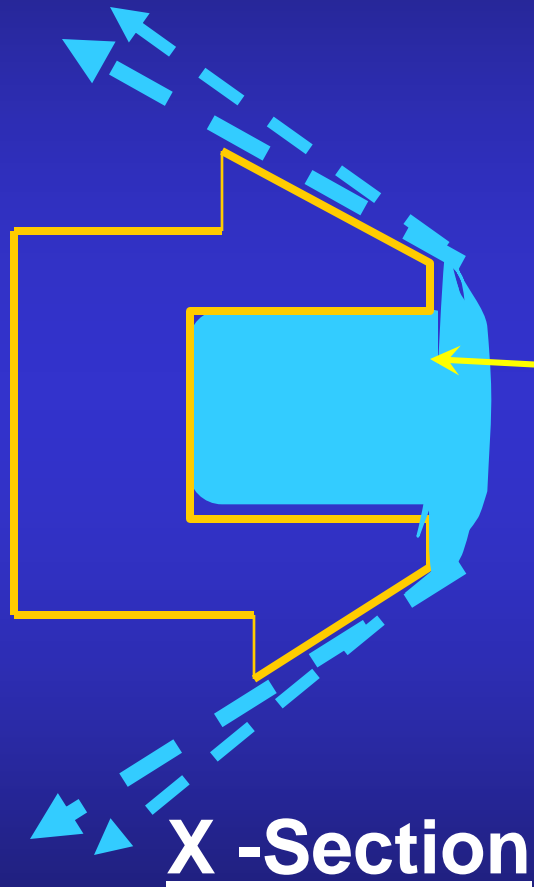


X -Section

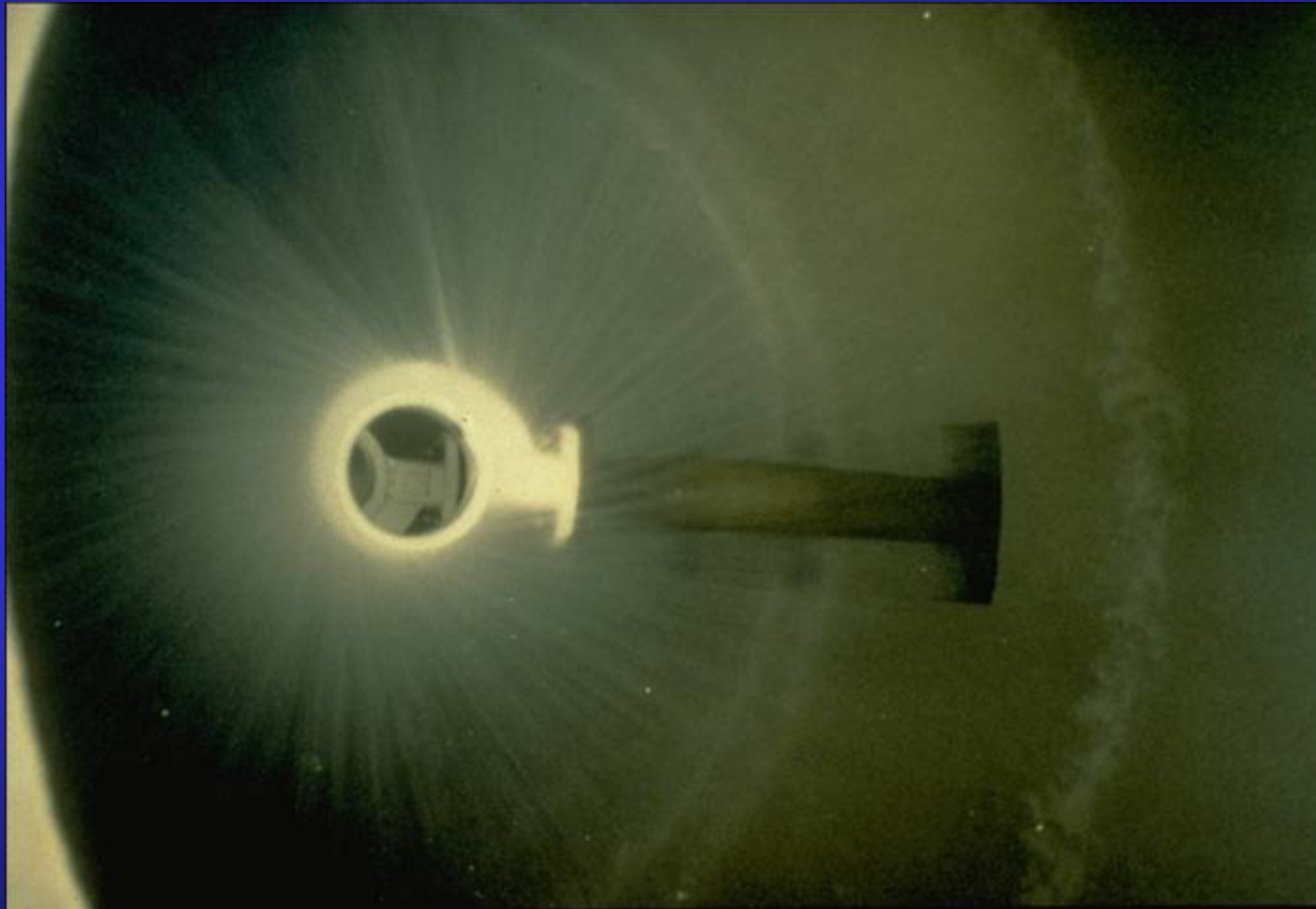


# EDV<sup>®</sup> Wet Scrubbing

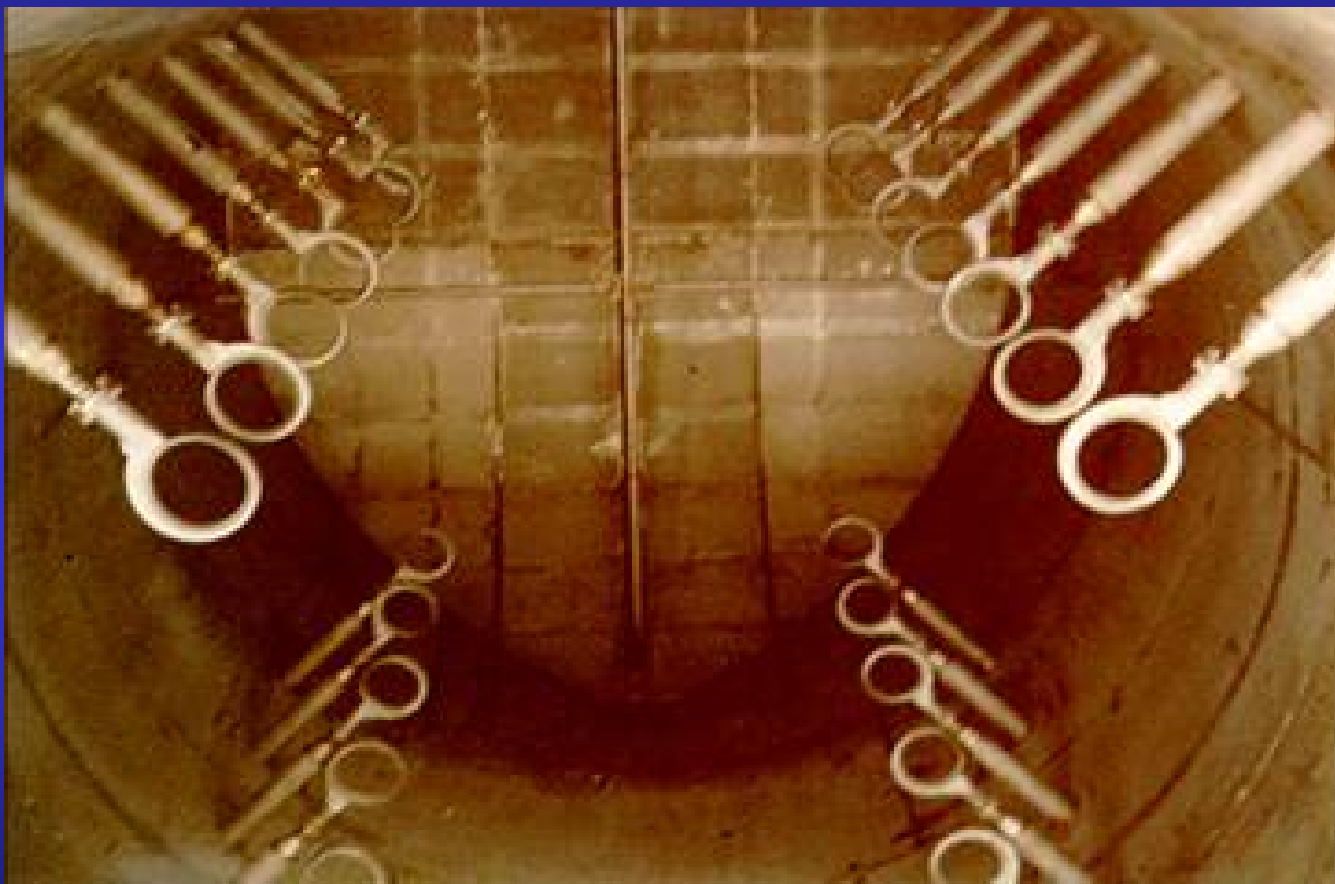
## G<sup>®</sup> Nozzle



# Single G<sup>®</sup> Nozzle Operation



# Multiple G<sup>®</sup> Nozzle Operation





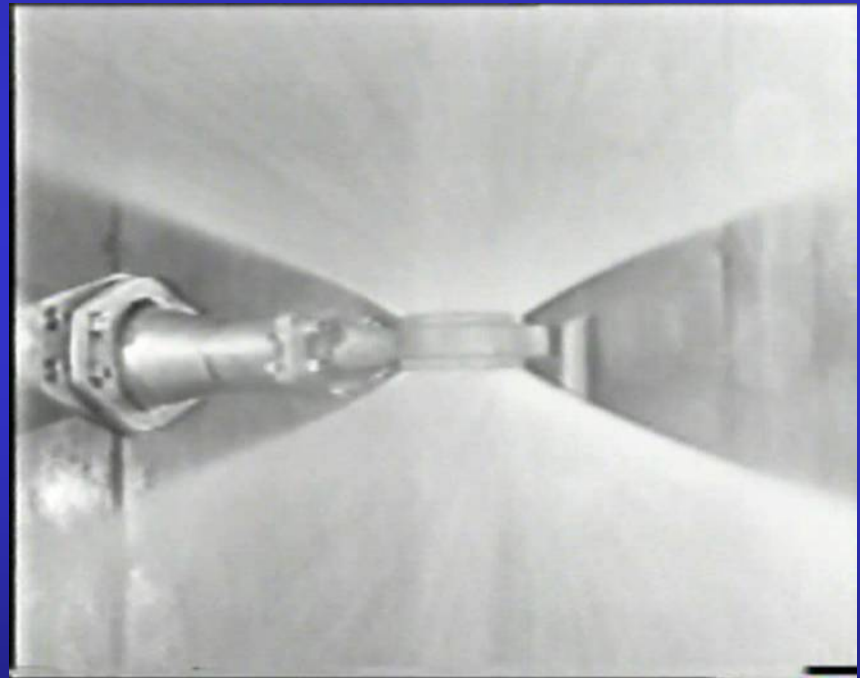
# EDV<sup>®</sup> Wet Scrubbing System

## G<sup>®</sup> Nozzle

Plan View



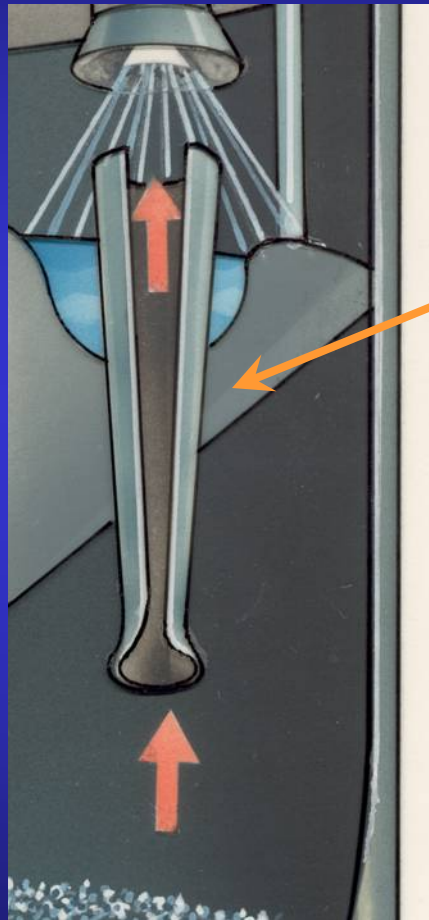
Side View



## *EDV<sup>®</sup> Wet Scrubbing*

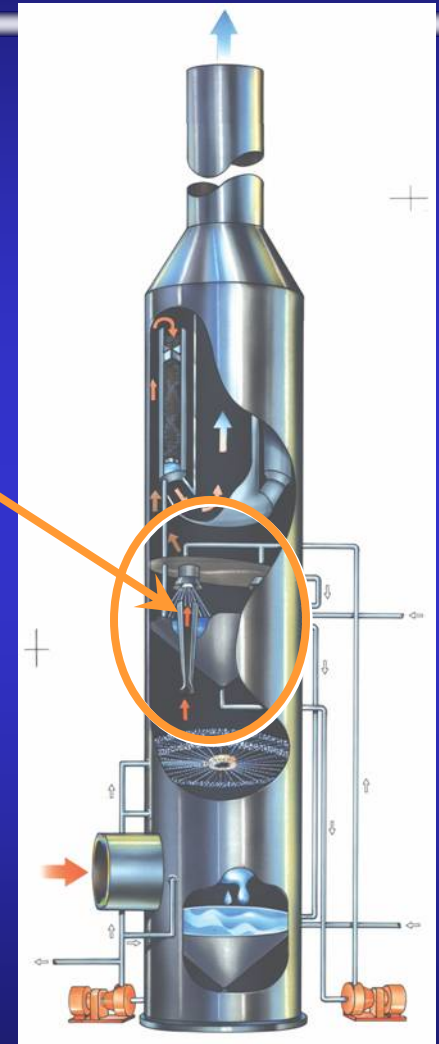
**Step 3 – Further reduction of fine particulate (PM 2.5 and below) and further reduction of SO<sub>2</sub> / SO<sub>3</sub> is achieved in Filtering Modules**

# EDV<sup>®</sup> Wet Scrubbing System



Filtering Modules (FM)

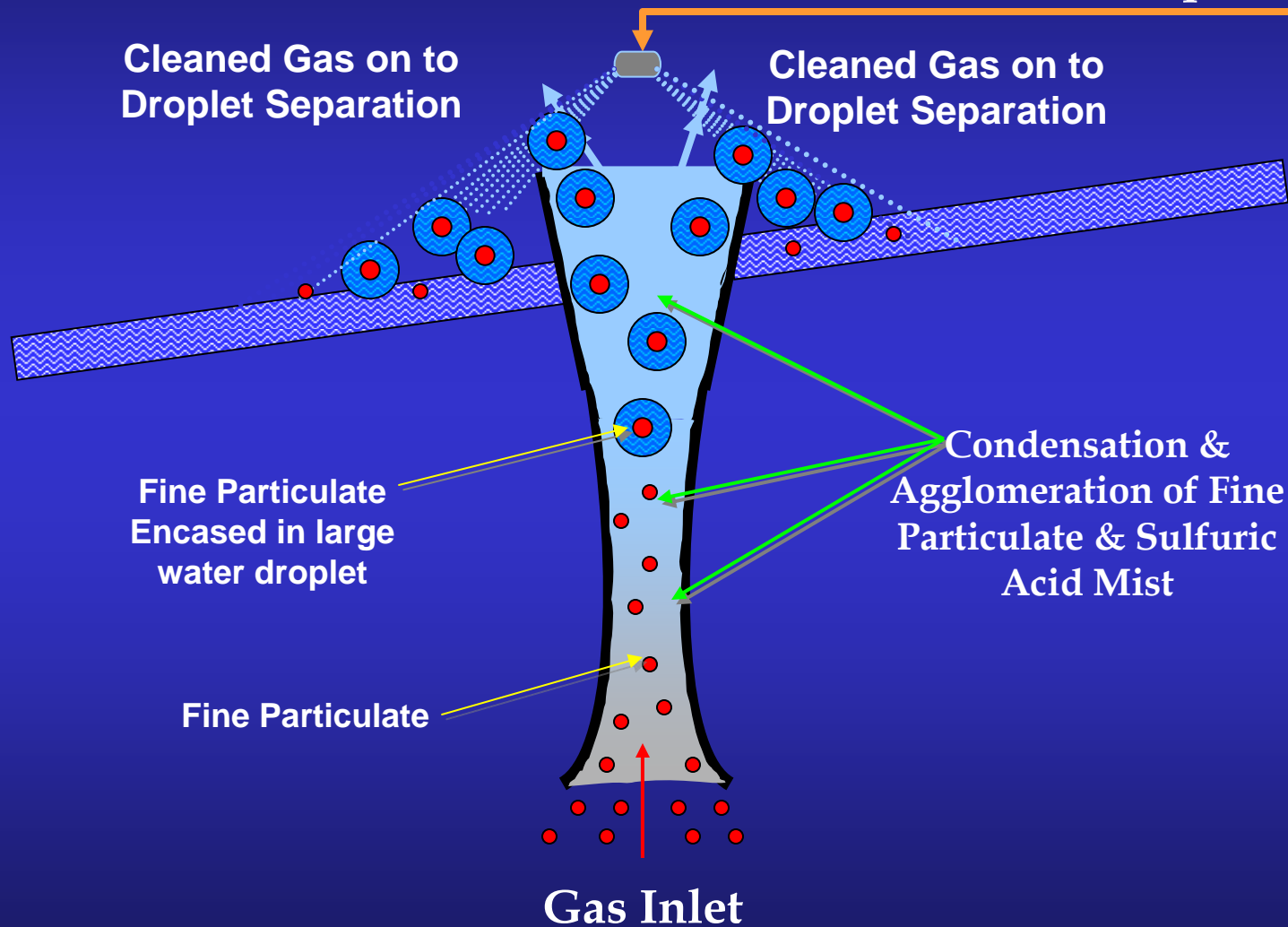
(FM's are applicable only to EDV 5000 and 6000 models)



# EDV<sup>®</sup> 5000 Filtering Module

Efficient Fine Particulate Control

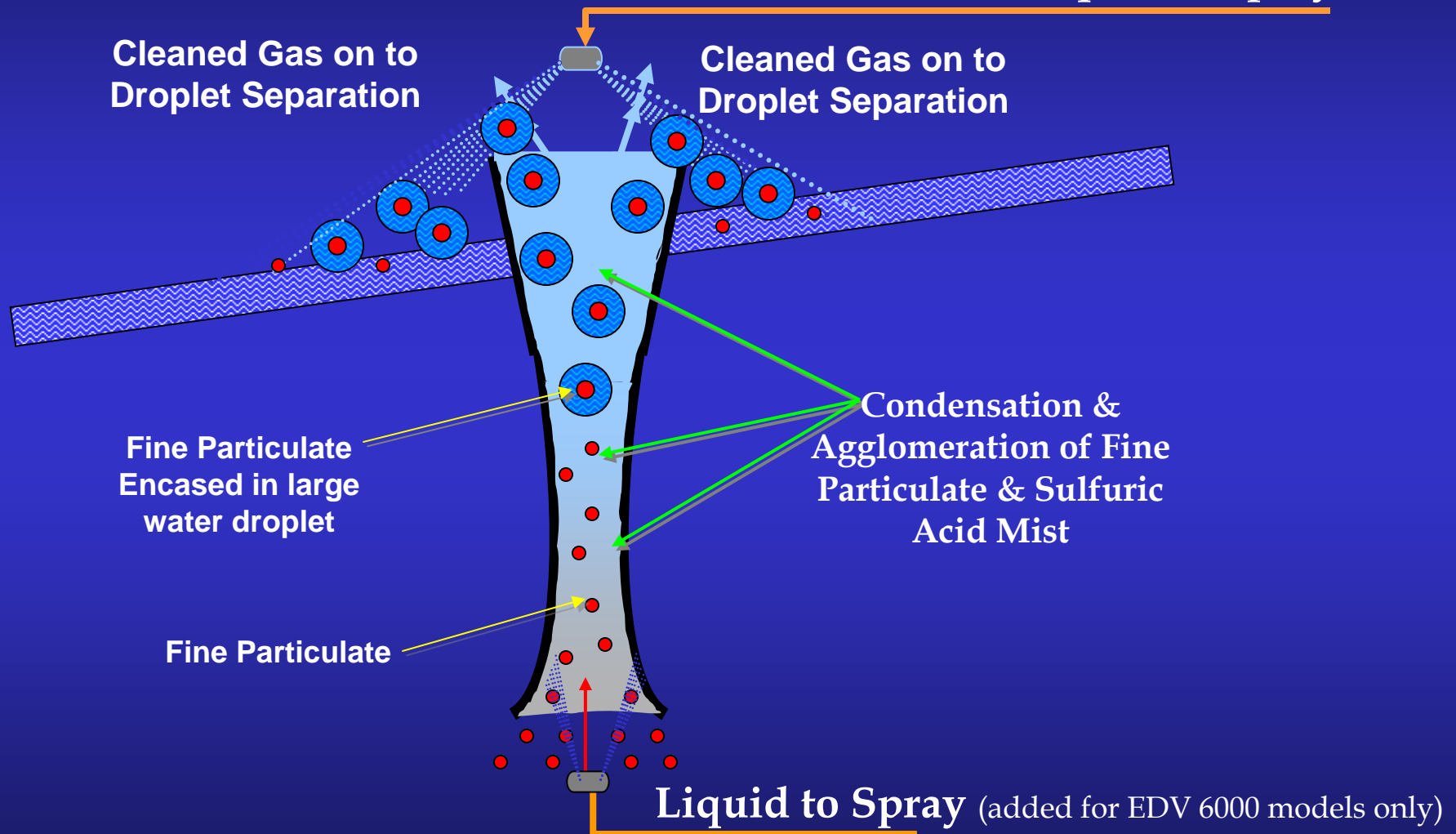
Liquid to Spray



# EDV<sup>®</sup> 6000 Filtering Module

Efficient Fine Particulate Control

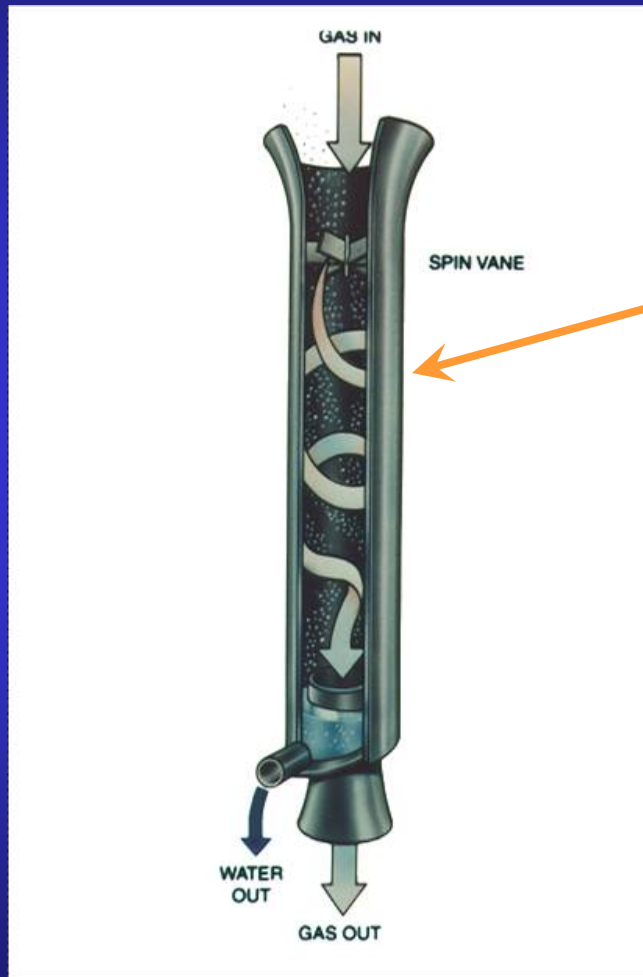
Liquid to Spray



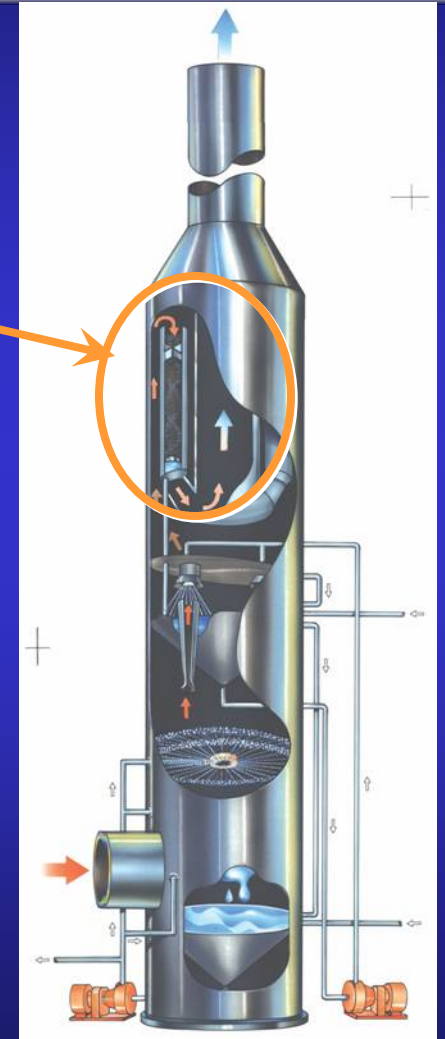
# *EDV<sup>®</sup> Wet Scrubbing*

**Step 4 – Removal of entrained droplets prior to exit through stack**

# EDV<sup>®</sup> Wet Scrubbing System



Droplet Separators



# *EDV<sup>®</sup> Wet Scrubbing*

**Step 5 – Treatment of Scrubber  
Purge in Purge  
Treatment Plant (PTU)**



# EDV<sup>®</sup> Wet Scrubbing Purge Treatment Unit

SCRUBBER PURGE

Coagulant and/or Flocculent Solution(s)

CLARIFIER

Used For separation of Particulates from purge

SETTLING BINS

Liquid Draining to Sump is pumped back to Clarifier

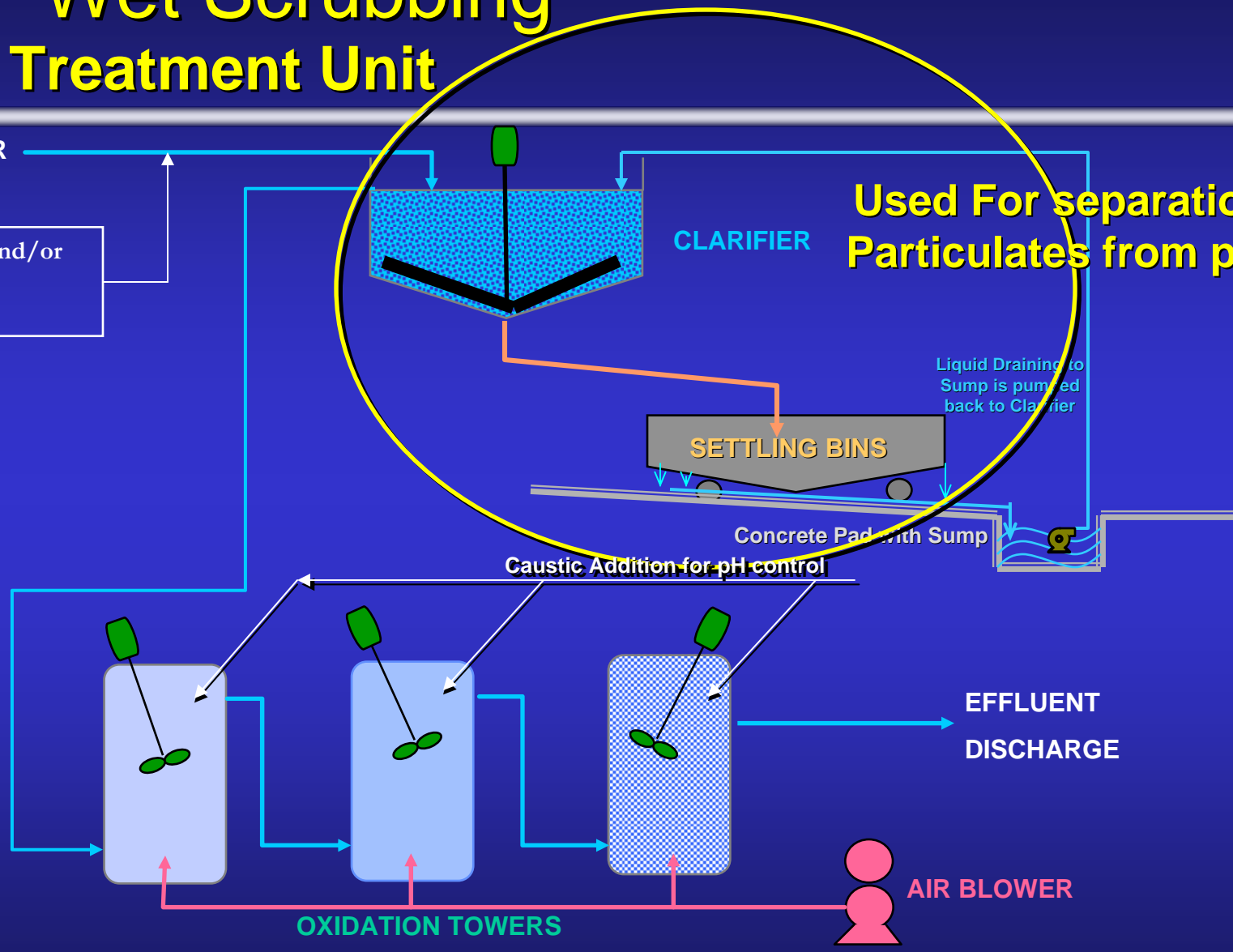
Concrete Pad with Sump

Caustic Addition for pH control

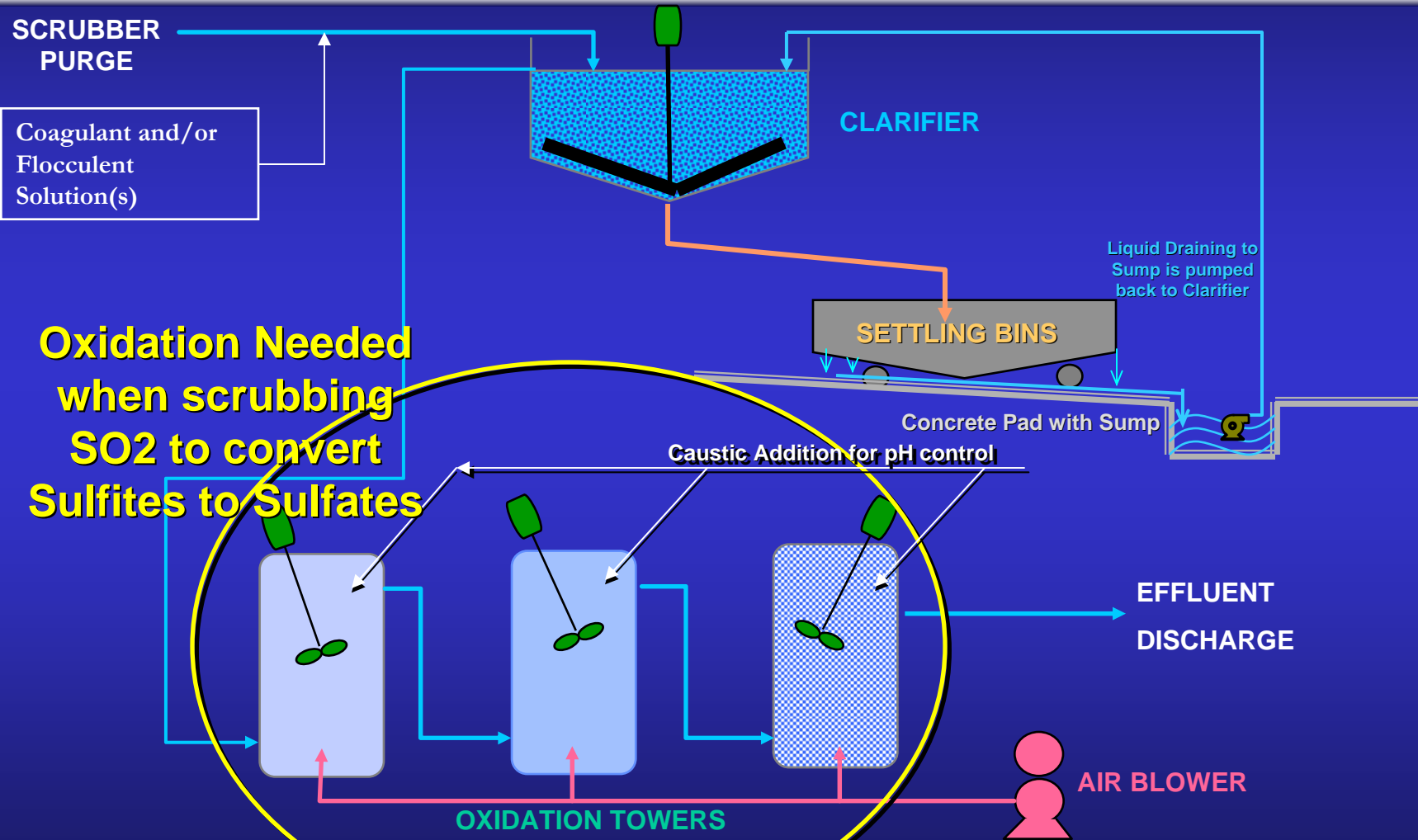
EFFLUENT DISCHARGE

AIR BLOWER

OXIDATION TOWERS



# EDV<sup>®</sup> Wet Scrubbing Purge Treatment Unit



# *EDV<sup>®</sup> Wet Scrubbing*

## *Purge Treatment Unit (PTU) – Settling Bins*



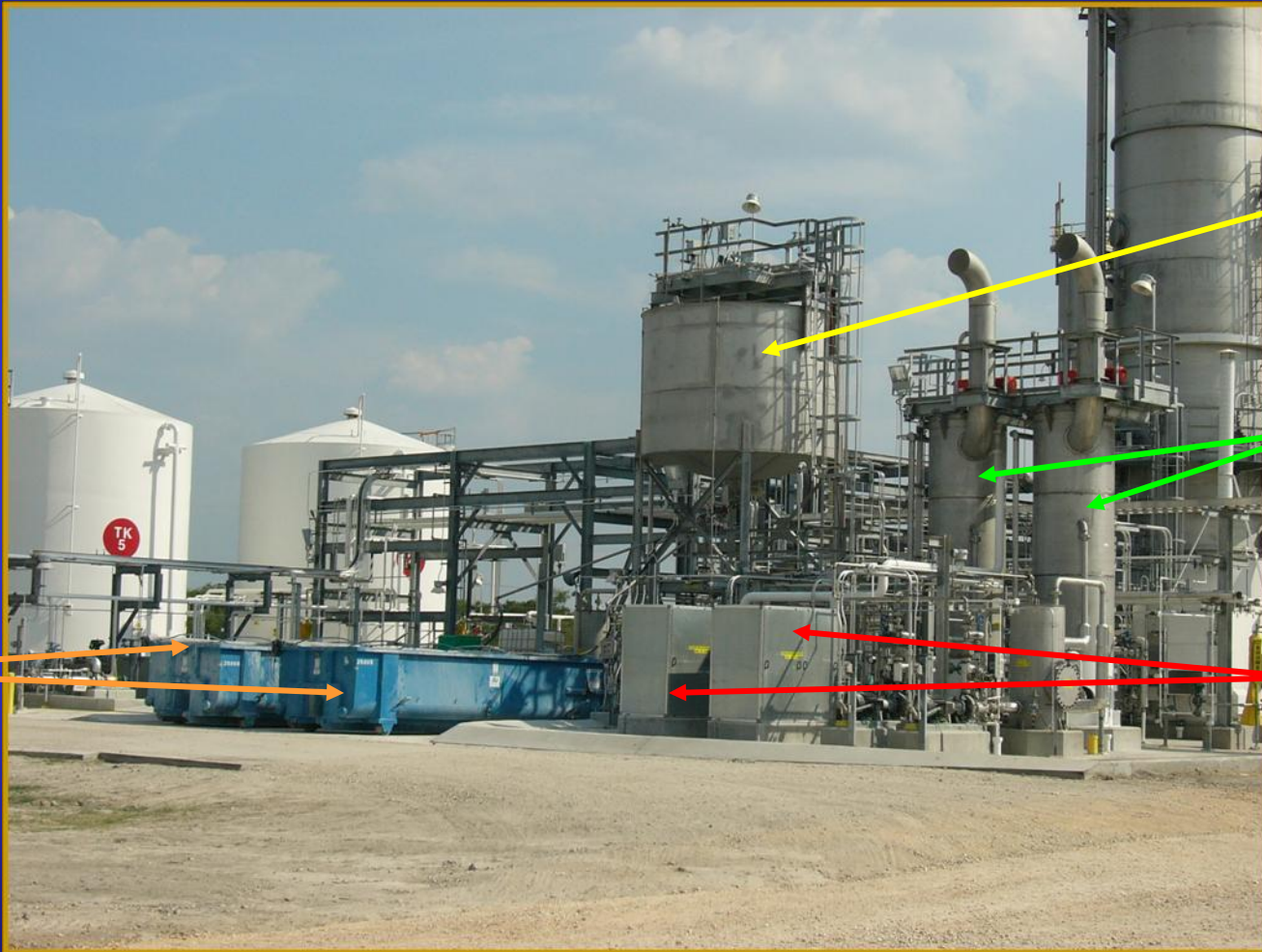
Clarifier Underflow Dumping  
to Settling Bin



Drained Catalyst Fines  
ready for disposal

# EDV<sup>®</sup> Wet Scrubbing Purge Treatment Unit (PTU)

Settling  
Bins



Clarifier

Oxidation  
Towers

Oxidation  
Blowers

# EDV<sup>®</sup> Wet Scrubbing Purge Treatment Unit



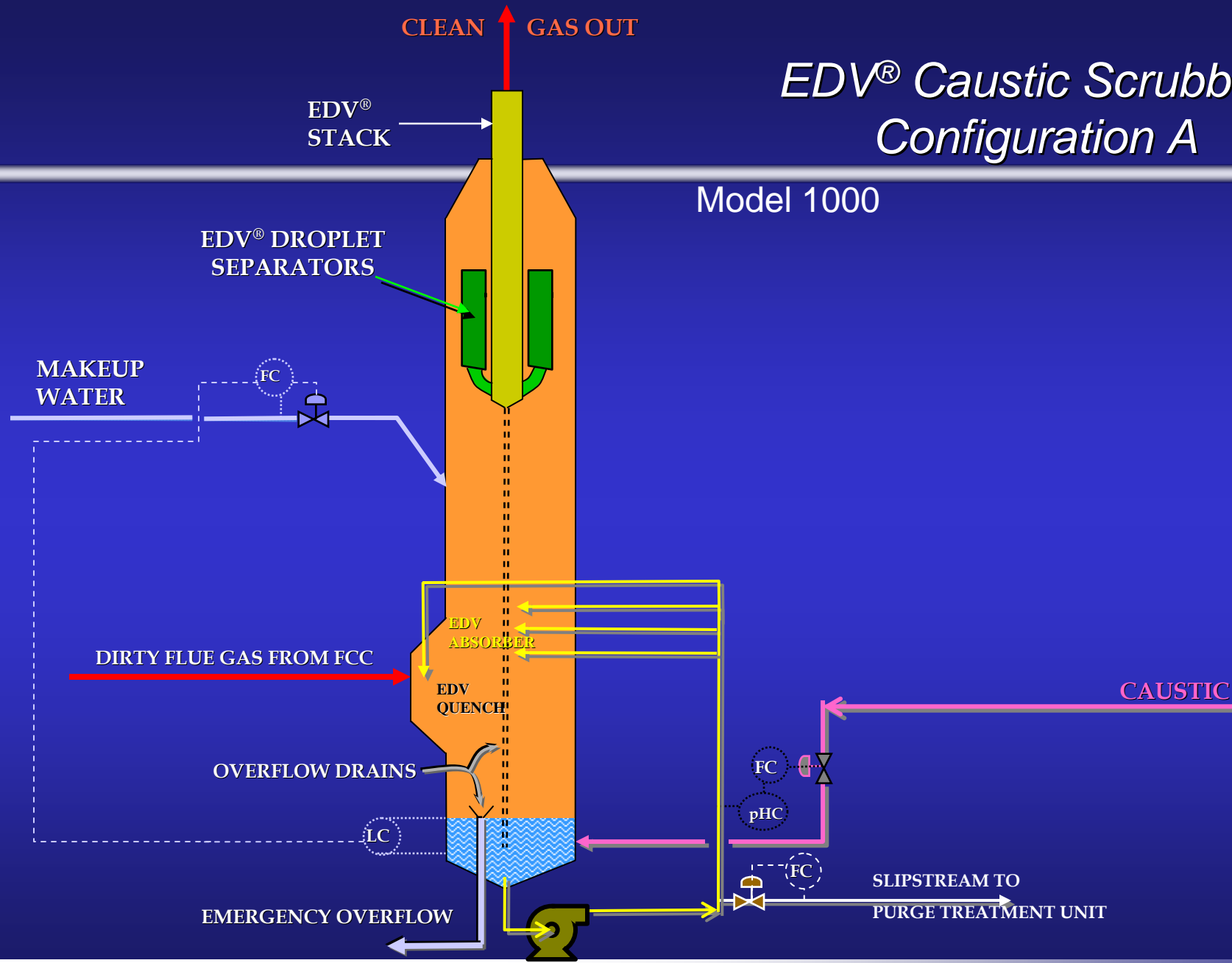
Purge  
Treatment  
Unit

# *EDV<sup>®</sup> Wet Scrubbing*

## **Simplified Schematic**

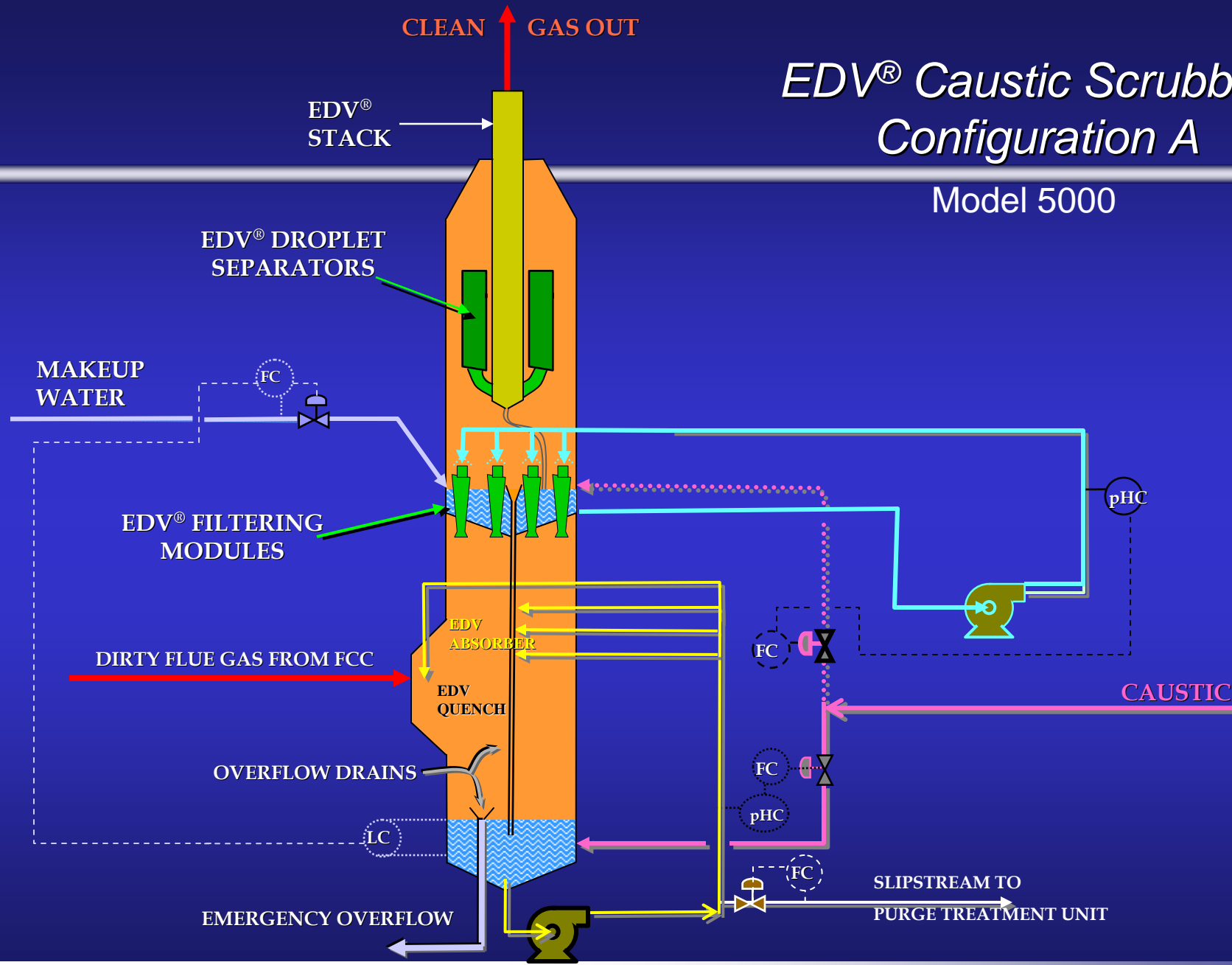
# EDV<sup>®</sup> Caustic Scrubbing Configuration A

Model 1000



# EDV<sup>®</sup> Caustic Scrubbing Configuration A

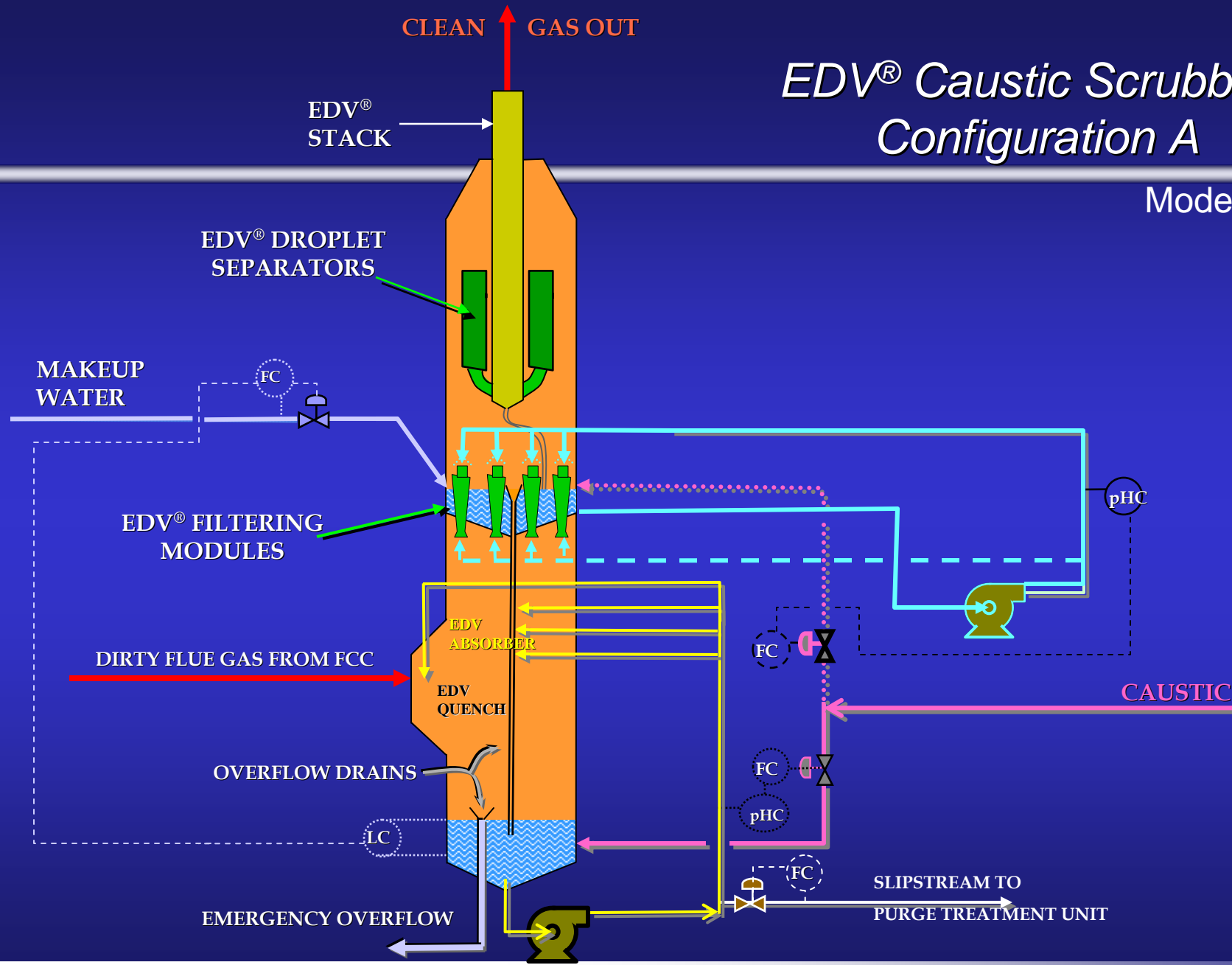
Model 5000





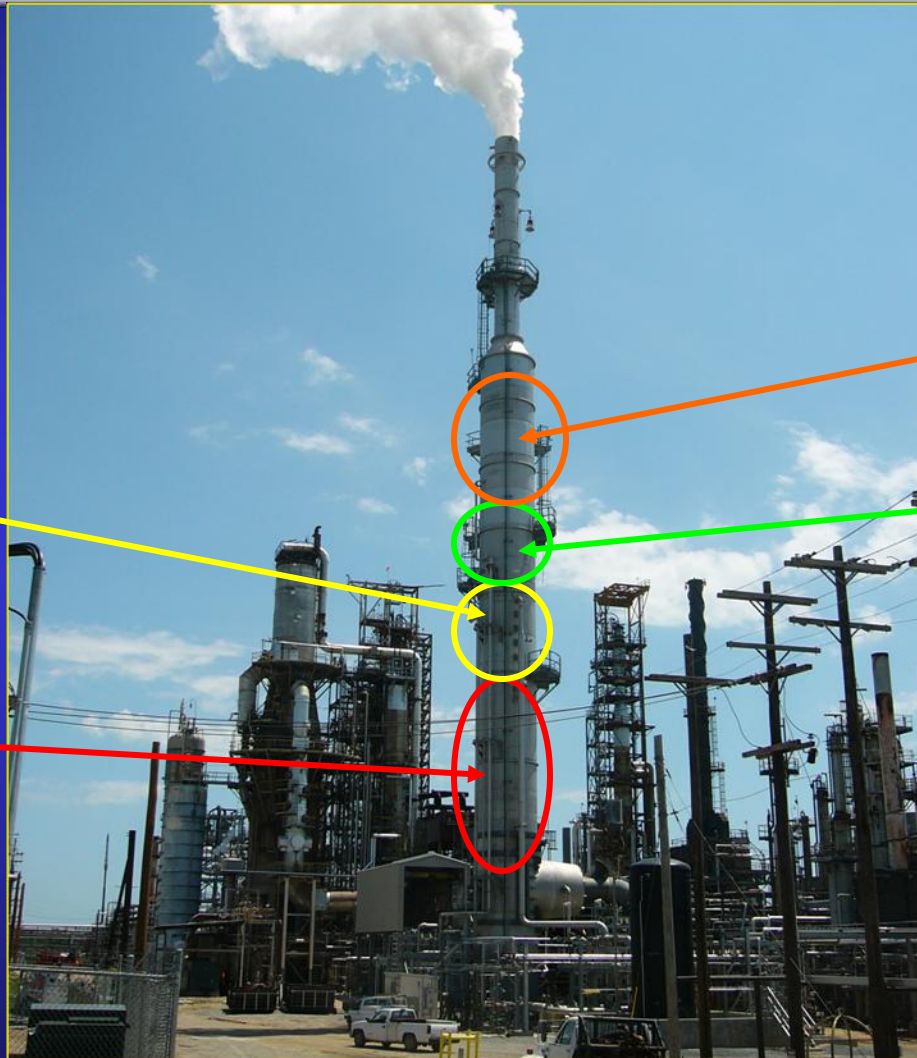
# EDV<sup>®</sup> Caustic Scrubbing Configuration A

Model 6000



***NO<sub>x</sub> Reduction with  
EDV<sup>®</sup> + LoTOx<sup>™</sup>  
-- Low Temperature Oxidation --***

# LoTO<sub>x</sub><sup>TM</sup> Installation on an FCCU EDV<sup>®</sup> Wet Scrubber with LoTO<sub>x</sub><sup>TM</sup>



SO<sub>2</sub> & Particulate  
Removal

NO<sub>x</sub>  
Removal

Water Droplet  
Separation

PM 2.5 Fine  
Particulate Removal

# LoTOx™ NOx Reduction Technology

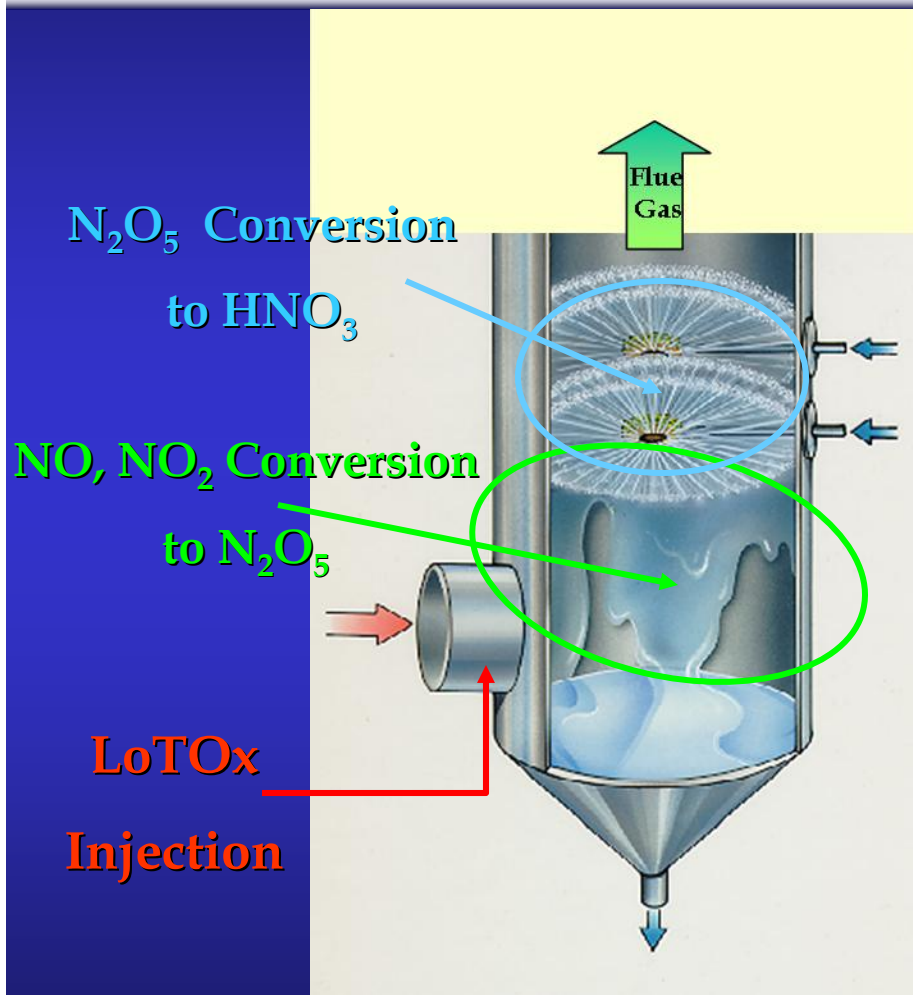
- LoTOx™ is sold to refineries worldwide by BELCO® under license from The BOC Group
- Patented Process of Injecting Ozone into gas stream to control NOx. Applied following Quench in EDV® Scrubbing System
- Ozone Reacts with NO<sub>x</sub> to Form N<sub>2</sub>O<sub>5</sub>
- Contact with liquid droplets Forms Nitric Acid
- Nitric Acid is Stabilized with Caustic to Form Sodium Nitrate
- **Greater than 90% reduction of NOx is achieved**
- Competitively priced
- Successfully operating on several FCC units

# List of LoTOx™ Installations and Pre-Investments

Location	Capacity	NO <sub>x</sub> In/Out	Start-up
Southern California	400 HP	150-70-30ppm/2-5ppm	1997
Southern California	1000 HP	30-40ppm/4ppm	January '02
Ohio	25 MW	200ppm/10ppm	October '01
Pennsylvania	--	1000-3400ppm/100ppm	February '00
Southern California	--	50ppm/10ppm	February '02
<b>Lion Oil,, El-Dorado, Arkansas</b>	<b>20,000 bpsd</b>	<b>Confidential</b>	<b>June '07</b>
Valero, Ardmore, Oklahoma	40,000 bpsd	Confidential	TBD
Valero, Three Rivers, Texas	28,000 bpsd	Confidential	TBD
<b>Valero, Texas City, Texas</b>	<b>65,000 bpsd</b>	<b>Confidential</b>	<b>4<sup>th</sup> quarter '07</b>
ConocoPhillips, Borger, Texas	30,000 bpsd	(SCRUBBER NOT BUILT)	(Project Cancelled)
<b>Valero, Houston, Texas</b>	<b>58,000 bpsd</b>	<b>Confidential</b>	<b>April '07</b>
<b>Marathon, Texas City, Texas</b>	<b>72,000 bpsd</b>	<b>Confidential</b>	<b>February '07</b>
<b>BP, Texas City, Texas</b>	<b>130,000 bpsd</b>	<b>Confidential</b>	<b>June '07</b>
<b>DuPont Morses Mill Plant, Linden, NJ</b>	<b>880 tons/day acid</b>	<b>90 ppm / &lt;10 ppm</b>	<b>4<sup>rd</sup> Quarter '07</b>
Placid Refining, Port Allen, LA	30,000 bpsd	Confidential	TBD
Star Alliance Refinery, Thailand	40,000 bpsd	Confidential	TBD
Frontier Refining, El Dorado, KS	40,000 bpsd	Confidential	TBD
<b>Flint Hills, Corpus Christi, TX</b>	<b>45,000 bpsd</b>	<b>Confidential</b>	<b>2009</b>
<b>Petrobras, REFAP, Brazil</b>	<b>7,000 m<sup>3</sup>/day</b>	<b>Confidential</b>	<b>2009</b>
<b>Western/Giant, Gallup, NM</b>	<b>11,000 bpsd</b>	<b>Confidential</b>	<b>2009</b>
<b>Valero, St. Charles, LA</b>	<b>100,000 bpsd</b>	<b>Confidential</b>	<b>2010</b>
<b>Valero, Delaware City, DE</b>	<b>75,000 bpsd</b>	<b>Confidential</b>	<b>2010</b>
<b>New Award (not yet disclosed)</b>		<b>Confidential</b>	<b>2011</b>



# EDV<sup>®</sup> Wet Scrubbing Spray Tower for LoTO<sub>x</sub><sup>™</sup>



- Ozone Injection after Quench
- Conversion to  $N_2O_5$
- Conversion to Nitric Acid
- Conversion to Sodium Nitrate
- Removed in Scrubber Purge

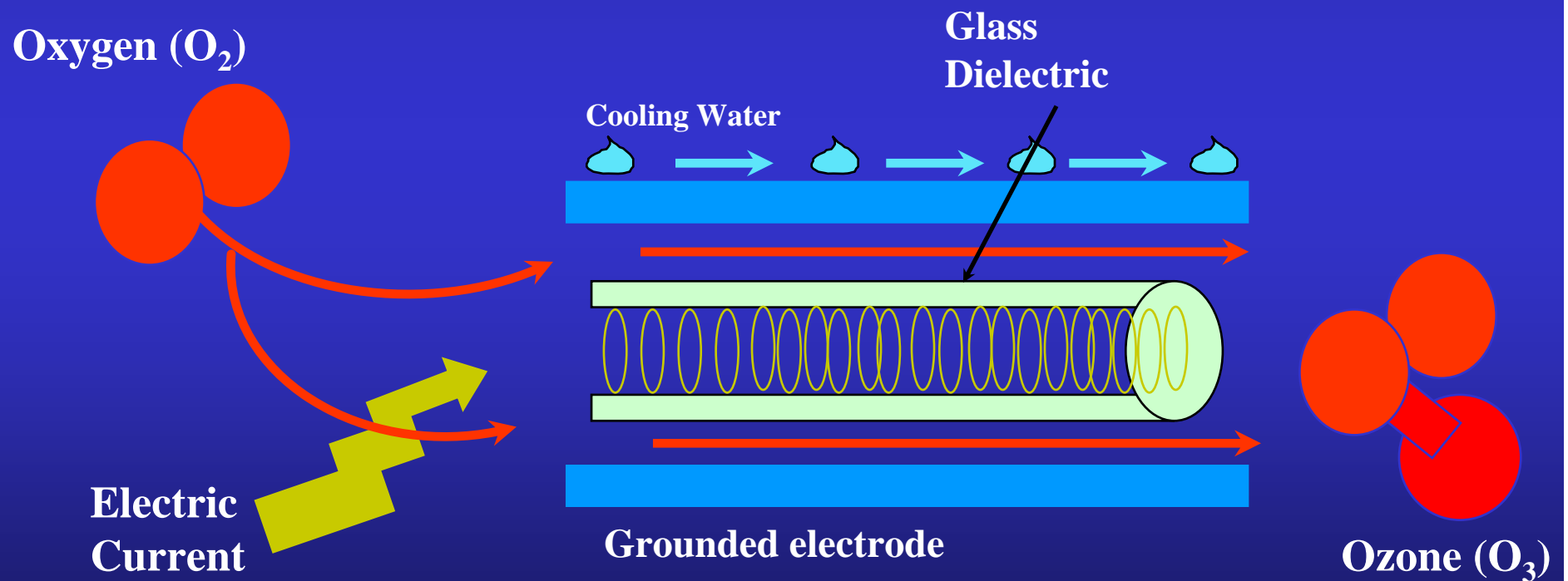
# *EDV<sup>®</sup> scrubbing with LoTOx<sup>™</sup> Process*

## *Ozone Injection Grid in Quench Section*



# NOx Control LoTOx™ Process

## Cross-Section of Single Ozone Generator Cell





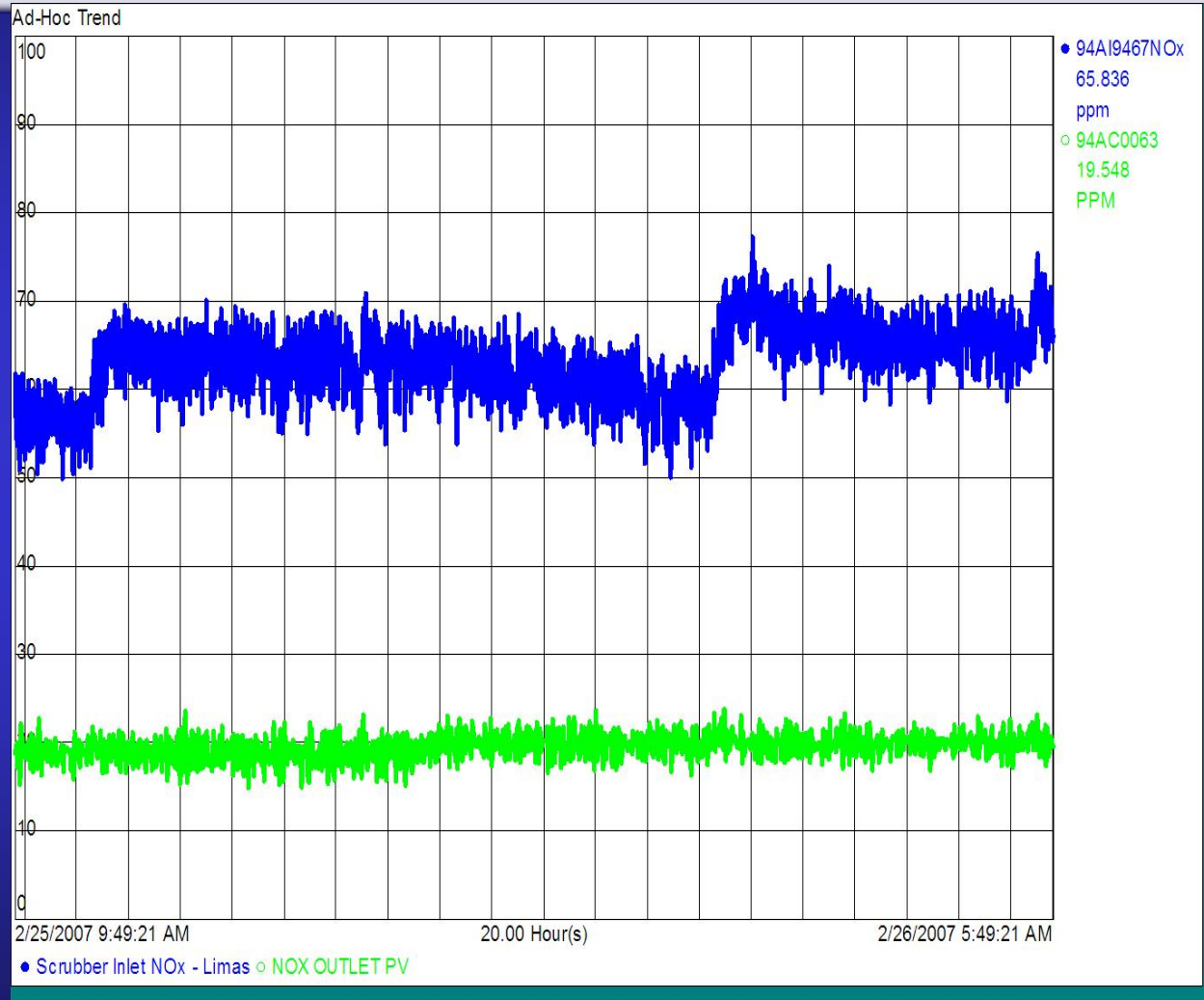
# NOx Control LoTOx™ Ozone Generator



# EDV<sup>®</sup> scrubbing with LoTOx<sup>™</sup> Process

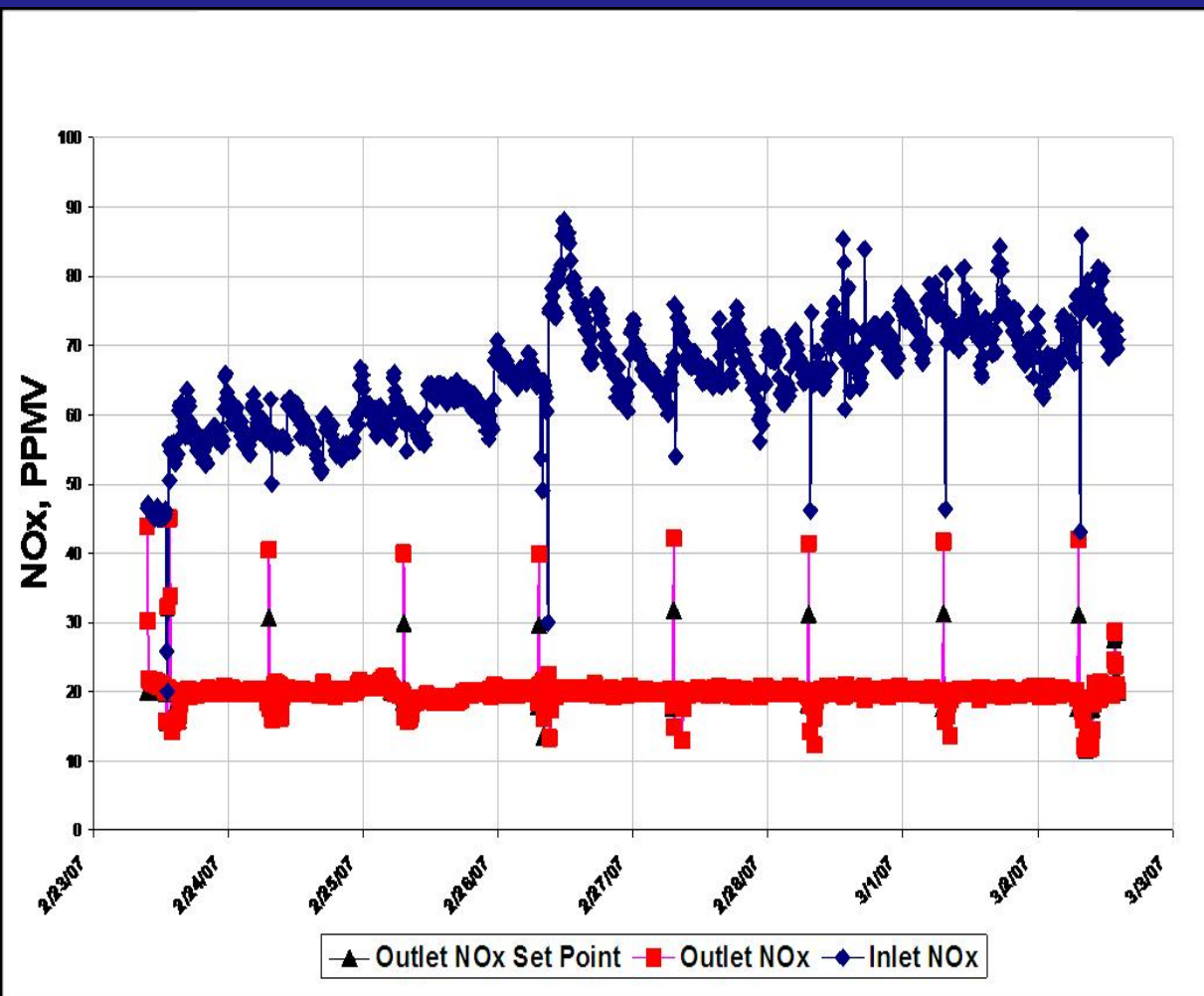
## Commercial FCCU Application

LoTOx injection allows plant to set a desired stack emission NOx limit (the Set-Point) and adjusts itself to maintain that set-point even through flue gas or inlet NOx variations



# EDV<sup>®</sup> scrubbing with LoTOx<sup>™</sup> Process

## Commercial FCCU Application

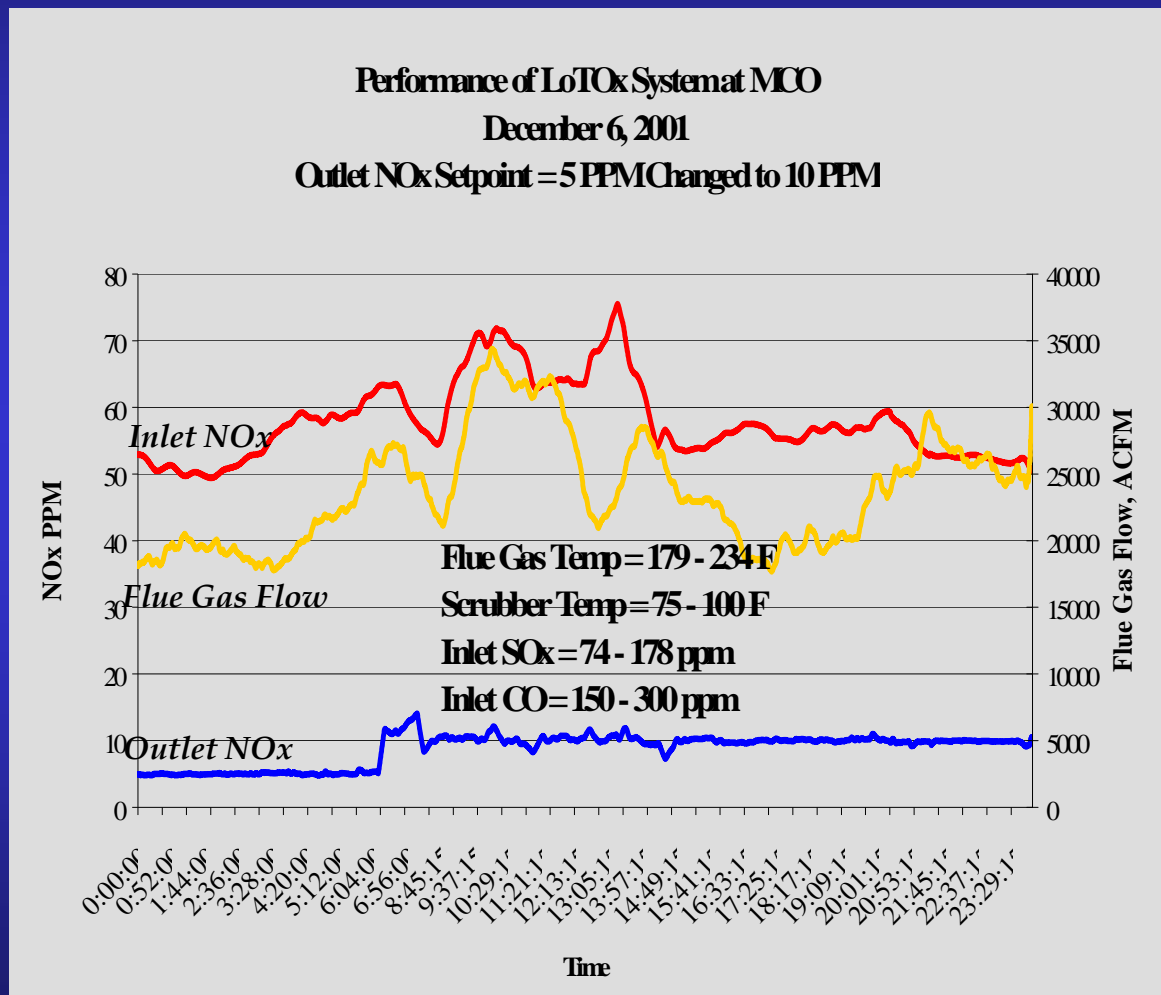


# LoTOx™

## Medical College of Ohio

Set-Point can easily be changed if desired.

In this picture the set point was changed from 5 ppm to 10 ppm



# LABSORB™ Regenerative SO<sub>2</sub> Scrubbing System



Scrubber



Regeneration  
Plant

# LABSORB™

## Regenerative Wet Scrubbing

- **Uses EDV® System to Scrub SO<sub>2</sub> in Flue/Process Gas Streams**
- **Reduces Operating Costs by Regenerating The Scrubbing Buffer**
- **Produces a By-Product Compatible With Refineries (a concentrated SO<sub>2</sub> stream (90+%) that is sent to SRU or Sulfuric Acid Plant)**
- **Virtually Eliminates Liquid Effluent Discharge from Scrubber**
- **BELCO Holds Exclusive worldwide License**

# LABSORB™

## Regenerative Wet Scrubbing

- Installed more than 10 years ago as SRU tail gas treater at a Refinery in Europe
- Operating on a 40,000 bpsd FCCU in Italy since June 2003
- Operating on a 60,000 bpsd FCCU in the USA since October 2004



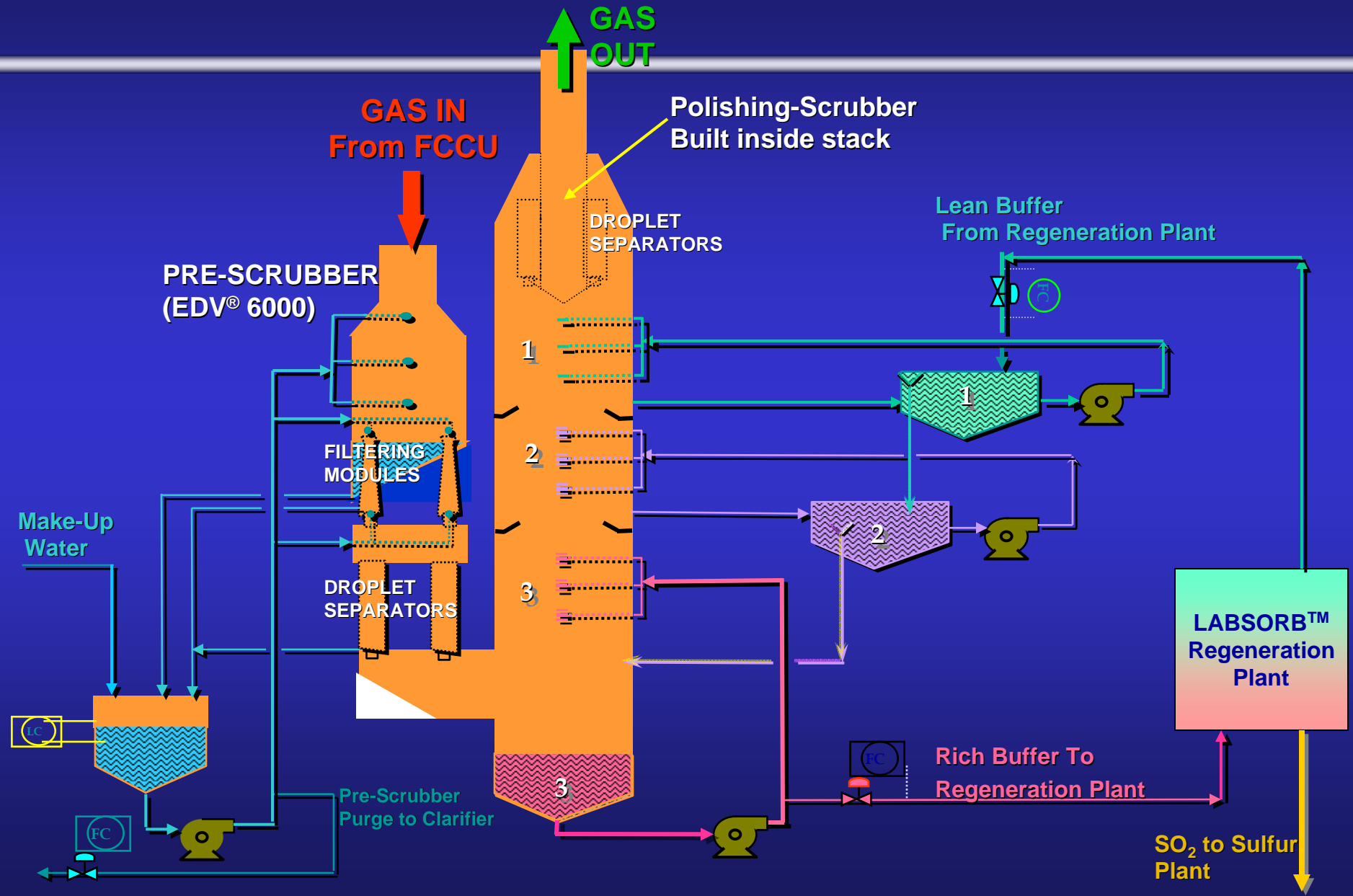
# LABSORB™

## Regenerative Wet Scrubbing



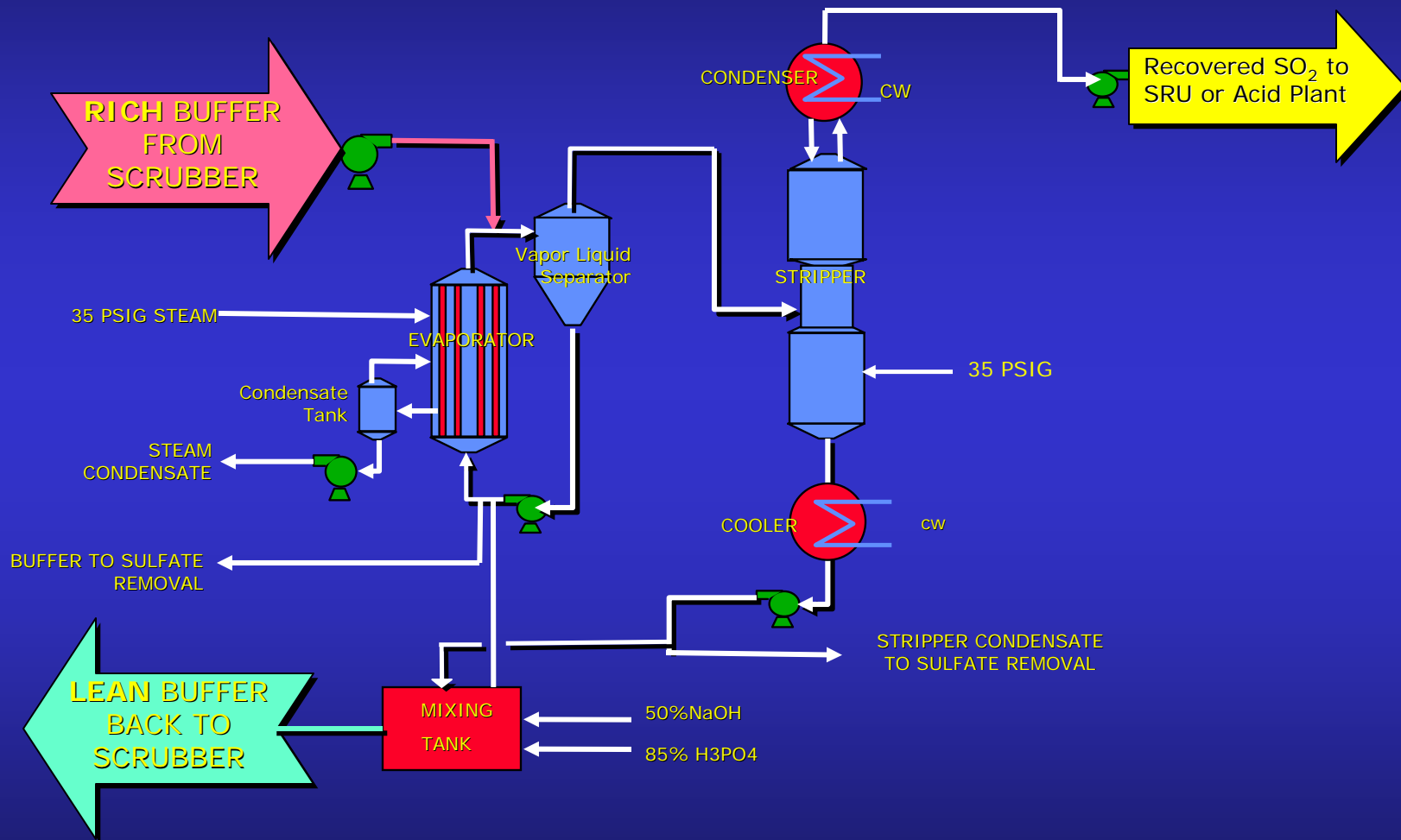


# LABSORB™ Absorber and Full Pre-scrubber - Paulsboro



# LABSORB™ Regeneration Plant (simplified)

## “SINGLE EFFECT” EVAPORATION



# *Questions?*

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(973)515-8903