

save energy

Houston Plant Energy Initiatives

**DOE Steam BestPractices Meeting
21 May 2008**

Fred Fendt



save energy

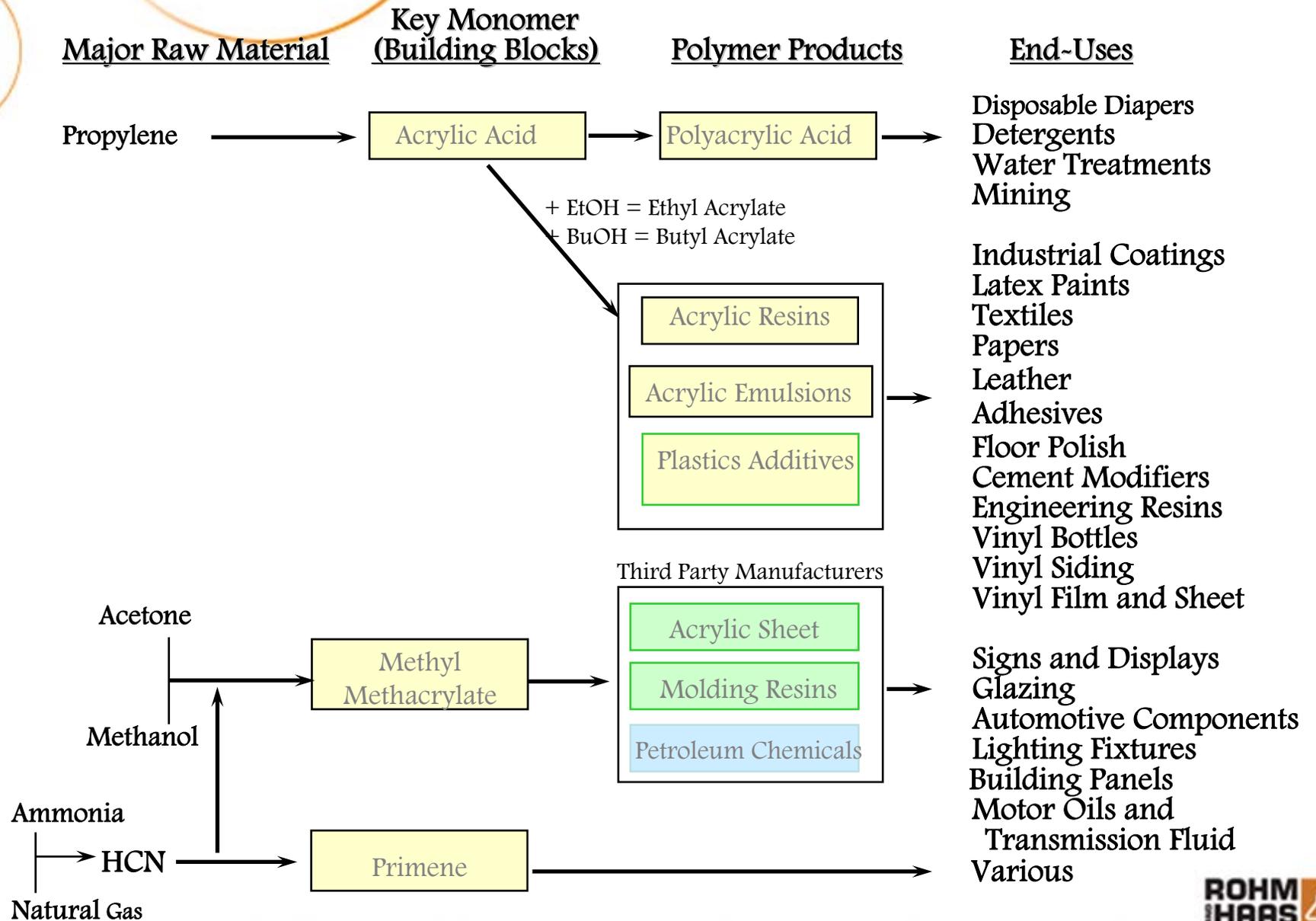
Agenda

- Plant Overview
- Results of 2006 ESA
- Current Energy Activities

Houston Plant Overview

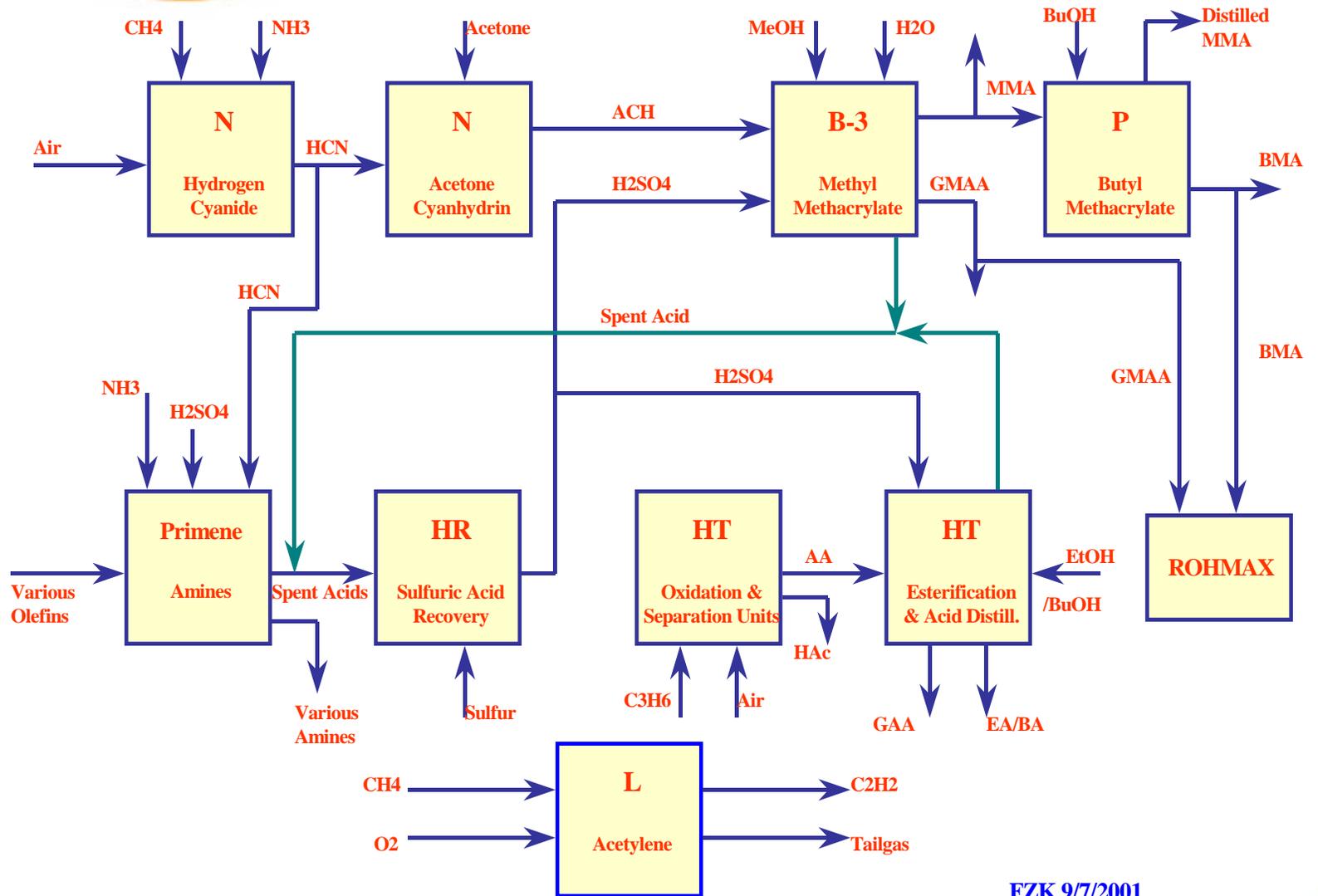
- **888 Acres**
- **772 Rohm and Haas Texas Employees**
410 hourly, 59 foremen, 303 salaried
(includes 115 in Engineering Division)
- **250 Maintenance/Construction contractors**
(shutdown peak load of 1700 contractors)
- **PACE Local 4 Union**
- **\$67M payroll; \$17 M Property Taxes**
- **> \$100M Purchased Energy**

save energy



saveenergy

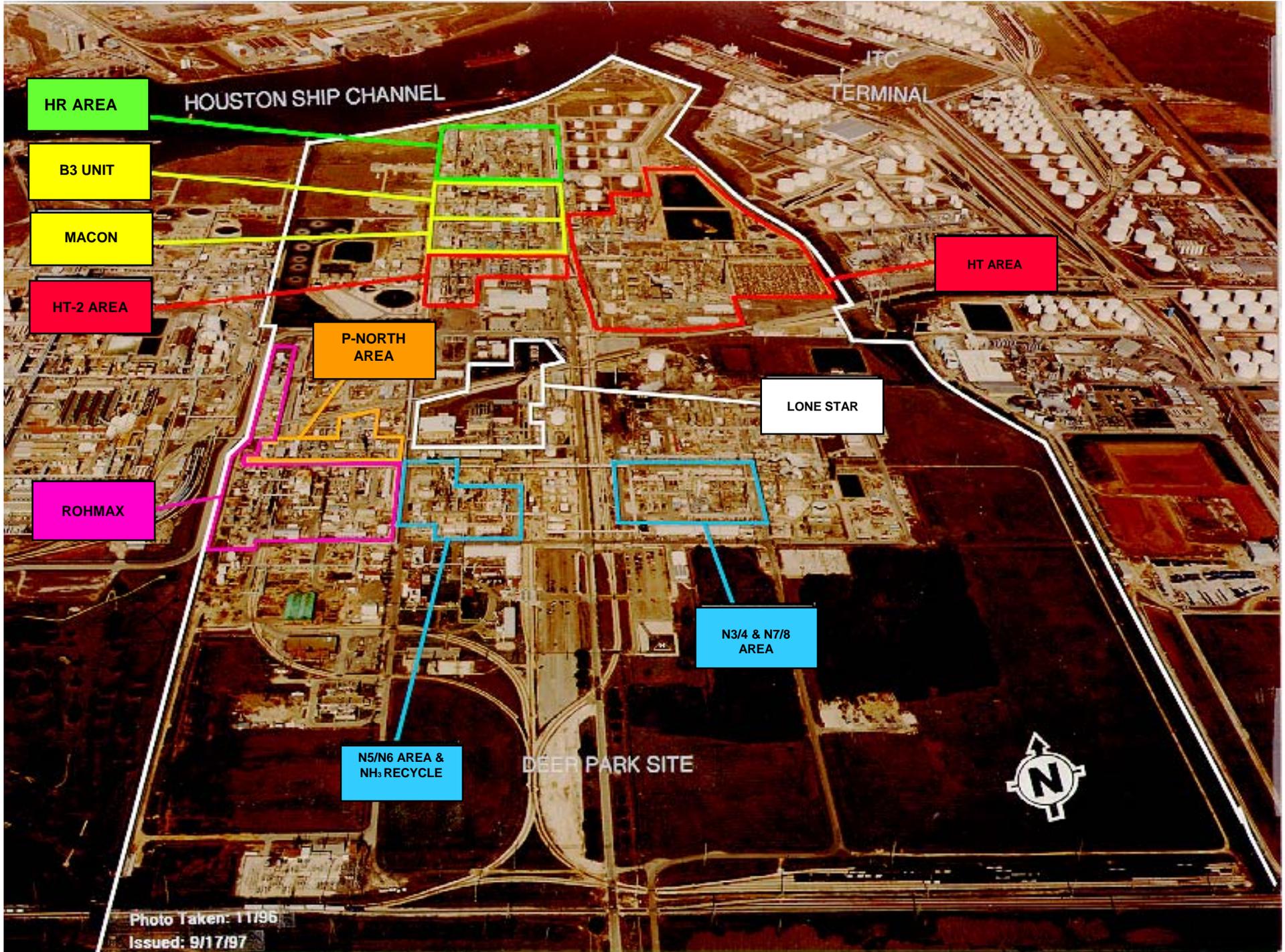
Rohm and Haas Texas Incorporated Plant Product Flow Sheet



FZK 9/7/2001

ProFlow.ppt Ver 2.1





Houston Plant 2006 ESA

- ESA-023 (25-27 April, 2006)
- ESA Type Steam
- ESA Specialist Riyaz Papar, PE, CEM

SSST Score Results

	POSSIBLE SCORE	YOUR SCORE	AVERAGE SCORE
STEAM SYSTEM PROFILING	90	81	53
STEAM SYSTEM OPERATING PRACTICES	140	127	104
BOILER PLANT OPERATING PRACTICES	80	69	50
DISTRIBUTION, END USE, RECOVERY OP. PRACTICES	30	22	16
TOTAL SCOPING TOOL QUESTIONNAIRE SCORE	340	299	223
TOTAL SCOPING TOOL QUESTIONNAIRE SCORE (%)		88%	66%

With a score this high - We have to think out of the box!

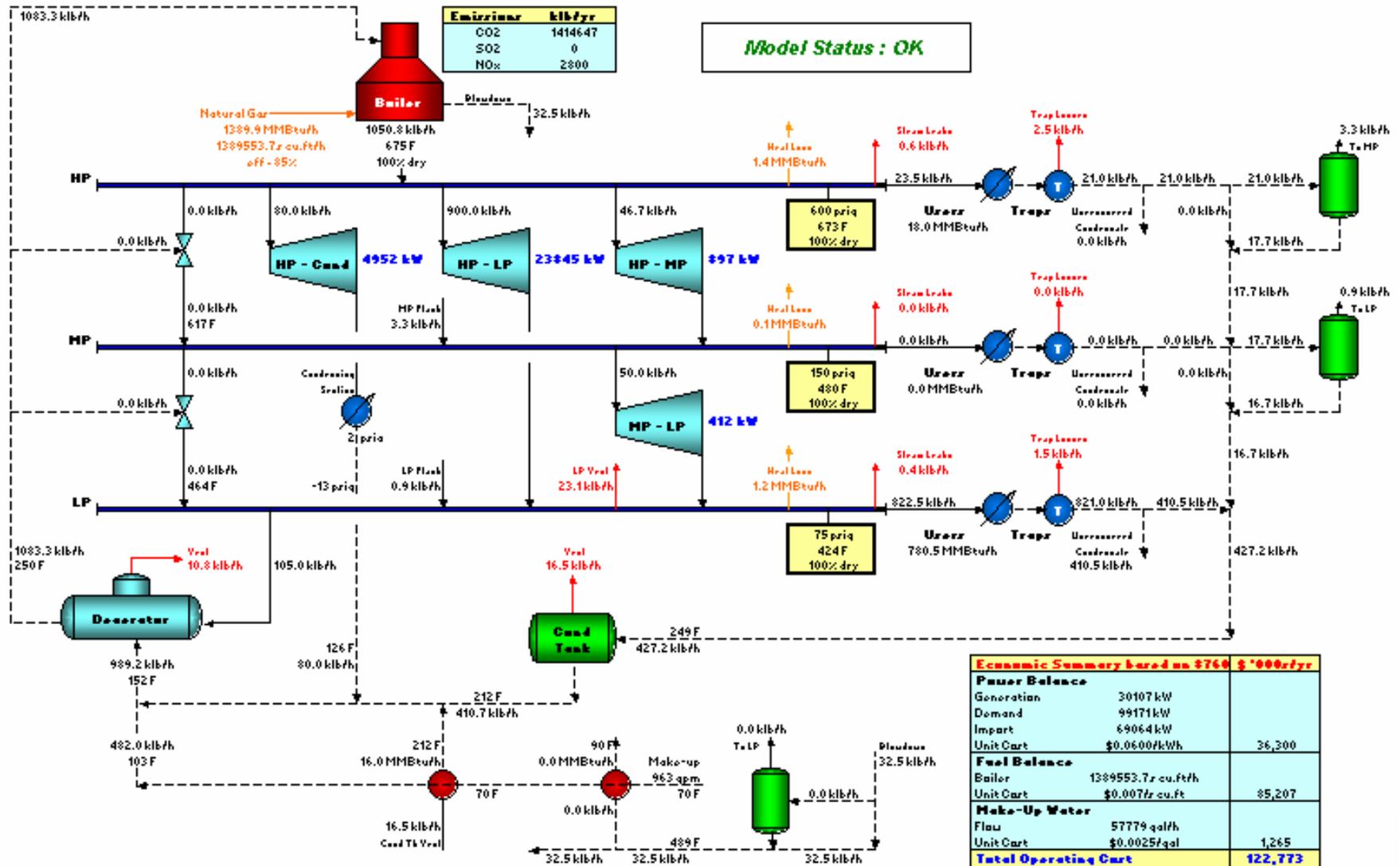
Steam System Assessment Tool

Rohm and Haas Company, Deer Park, TX ESA

Current Operation

Emission	klb/yr
CO2	1414647
SO2	0
NOx	2800

Model Status : OK



Economic Summary based on \$760 \$/1000/yr	
Power Balance	
Generation	30107 kW
Demand	99171 kW
Import	69064 kW
Unit Cost	\$0.0600/kWh
36,300	
Fuel Balance	
Boiler	1389553.72 cu.ft/h
Unit Cost	\$0.007/cu.ft
85,207	
Make-Up Water	
Flow	57779 gal/h
Unit Cost	\$0.0025/gal
1,265	
Total Operating Cost	122,773





saveenergy

ENERGY SAVINGS OPPORTUNITY SUMMARY INFORMATION

Identified Opportunity	Savings/yr				
	\$	kWh	MMBtu	Fuel Type	N,M,L
Low pressure steam distribution system reconfiguration	992,600	0	141,800	Natural gas	M
Reduce excess steam venting with use of a condensing steam turbine	336,900	5,615,000	0	Electricity	N
Use of excess steam to provide refrigeration and/or process cooling	225,840	3,764,000	0	Electricity	L
Use of superheat from C-train TO WHB for condensing turbine	114,100	0	16,300	Natural gas	N
Improve condensate return	816,200	0	116,600	Natural gas	M
Utilize blowdown flash tank and blowdown heat recovery exchanger	251,300	0	35,900	Natural gas	N
Increase exhaust pressure of 600-35 psig steam turbine	0	0	0	Natural gas	N

Energy Savings Opportunities

- Increase the exhaust pressure of 600-35 psig turbine to 75 psig
 - Will lead to higher steam flow for the same power generation
 - But will reduce pressure letdown from 150 to 75 psig
 - Hence, net reduction in overall steam generation
 - Eliminates venting!
 - Allows operation of either Atomizing Air Compressor without jeopardizing steam balance



saveenergy

IDENTIFIED PLANT BEST PRACTICES

Energy Cost Reduction Team (ECRT) at plant level	Existence of energy cost reduction project portfolio
Dedicated personnel for specific efficiency improvement areas – steam traps, etc.	Real-time tracking of energy efficiency metrics & high fidelity energy balance models (Monte Carlo)
Completed thermal pinch analysis study for the plant	Excellent documentation for energy use systems
Steam production from waste heat boilers	Oxygen trim controls, wherever applicable
Good PM protocol for periodic tune-up	Good record and log of water treatment & blowdown
Use of back-pressure turbines for pressure-letdown	Optimization modules control production operations
Above average condensate return	Highly integrated distribution system

Mission and Goals

- **Mission**

- **Design and implement a Site-Wide Energy Management program that delivers a significant permanent reduction in energy consumption.**

- **Goals**

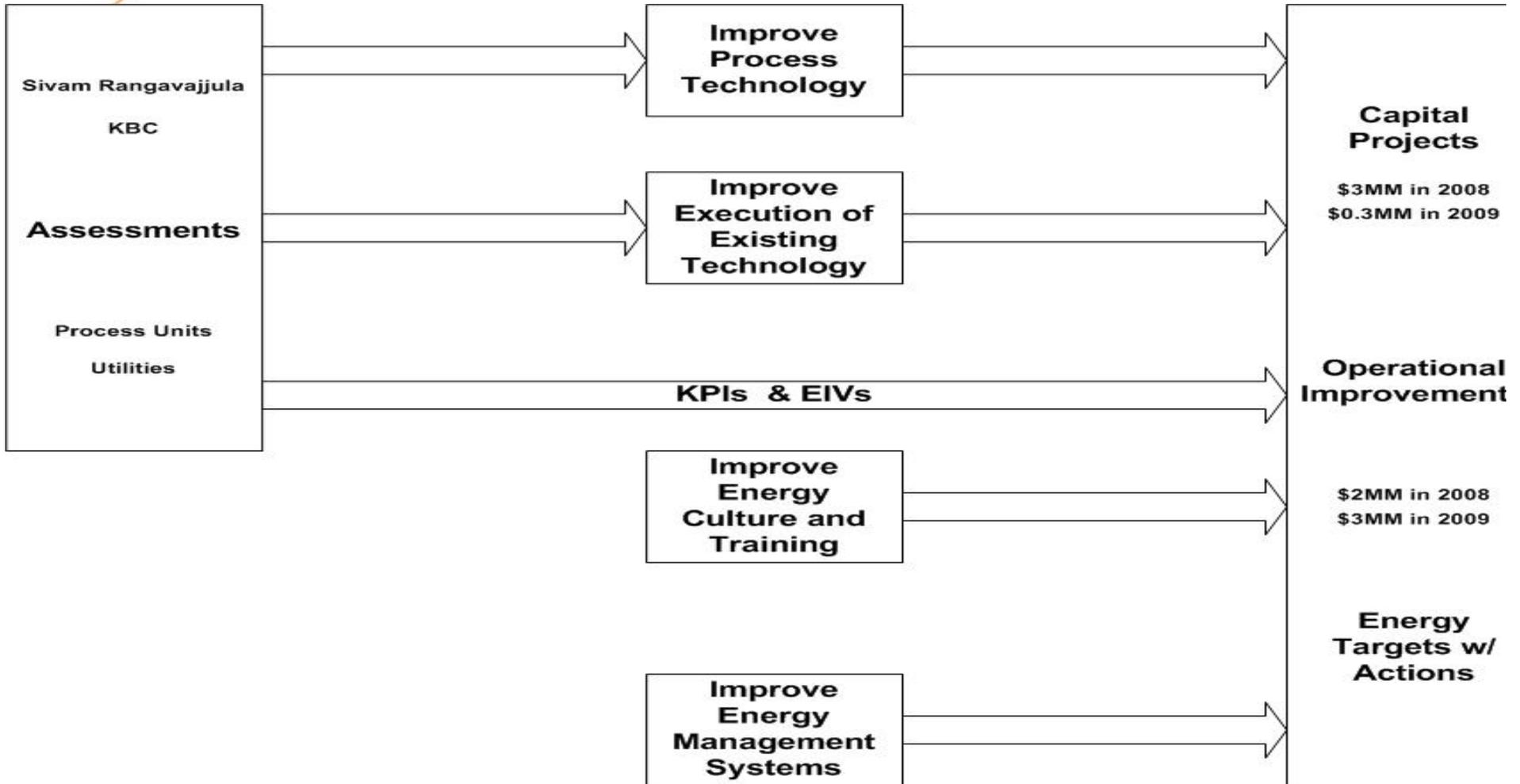
- To reduce the plant's energy intensity such that a \$5MM (based on 2008 BP value for energy) reduction in run rate would result by the end of 2008 and an additional \$5MM (based on 2009 BP value for energy) reduction in run rate would result by the end of 2009.
- To develop a short term program of quick return projects for immediate benefit.
- To develop a long term program focusing on driving the plant energy intensity to the minimum that is economically justifiable and creating and sustaining a culture that will keep the plant operating there.

A Multi-Pronged Attack

- ✓ Renewed Assessments
- ✓ Improved Process Technology
- ✓ Improved Execution of Existing Technology
- ✓ Improved Energy Culture
- ✓ Improved Energy Management

saveenergy

Work Element Flow



Resources Fully Staffed to find opportunities

TCM II Energy Management Working Team	
<u>Name</u>	<u>Role</u>
Mike Warth	Champion\Manager
Julio Rodriguez	TCM Manager
Fred Fendt	Team Leader
Tony Dafft	Utility Expert
John Stuart	Project Engineer
Dave Anton	Utility Expert
Jay Deshmukh	Proc. Control Expert
Clinton Whitehead	VM Server Support

Energy Project Support	
<u>Insulation</u>	
	John Stuart
<u>Instrument & Meter Improvement</u>	
	Natalee Bailey
<u>Capital Portfolio Feed</u>	
Aprox. 2 EQ from:	Leo Klawiter
	Joe Kindrick (?)
	Nicole Koegle (?)
	Danielle Mauz (?)
	Quenton Leigh (?)

Assessment Support	
<u>Engineer</u>	<u>Manager</u>
<u>Acrylates</u>	
Cindy Cooper	Kevin Sokora
	Rene Zamarripa
<u>Methacrylates</u>	
Deepak Dang	Lesli Poole
	Steve Weinberg
<u>South Plant</u>	
Mandy Whitecotton (P2)	Susan Lee
Gerard Rogers (N)	
	Kevin Holder

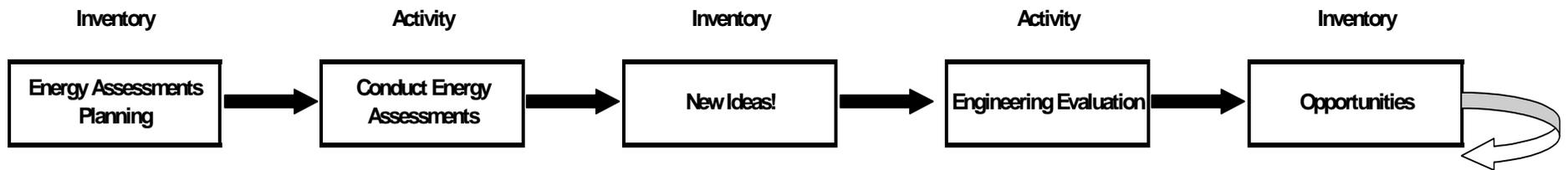
Contract Consultants	
<u>KBC</u>	
<u>Name</u>	<u>Role</u>
Andrew McMullan	Mgmt\Energy
Alan Karp	Mgmt\Energy
David Williams	Human Performance
Chet Vlaun	Reliability\Maintenance
Darren Le Geyt	Chem Engineer
David Hart	Data Mining
<u>Soteica</u>	
Oscar Santollani	Mgmt
Jorge Mamprin	Consultant

Note: Staffing does not include Manpower for opportunity execution.

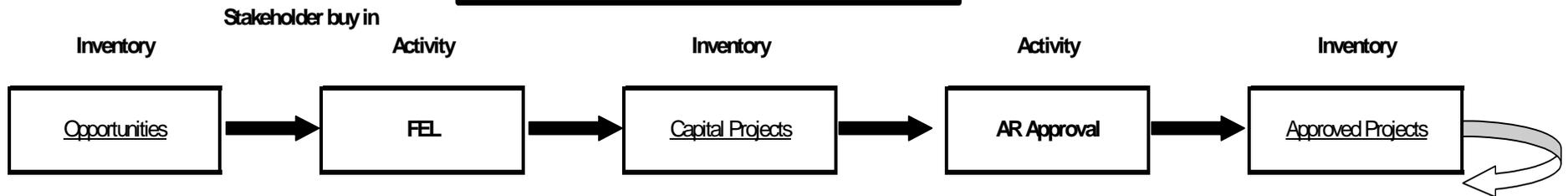
saveenergy

From Ideas to Savings The CDP Process

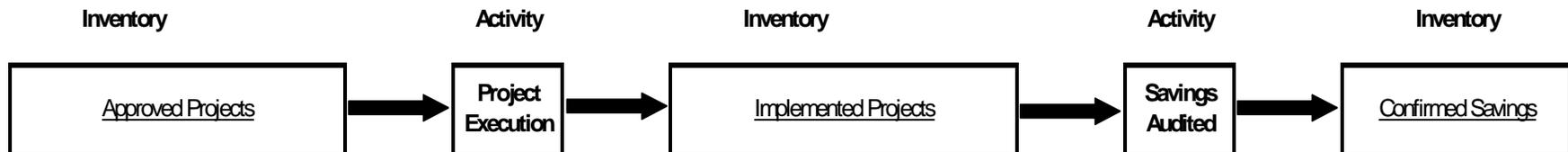
Opportunity Generation



Opportunity to Approved Project

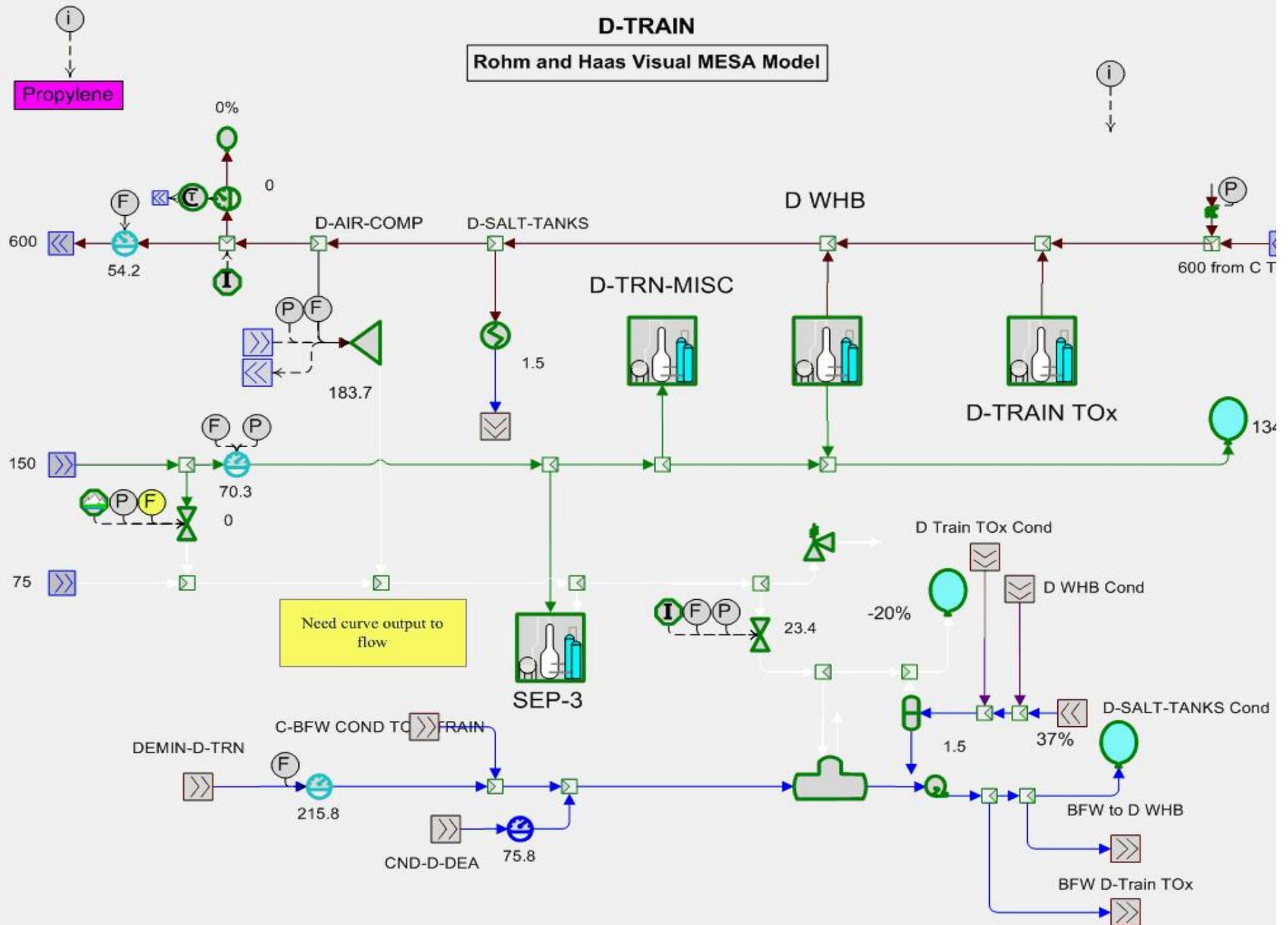


Approved Project to Confirmed Savings



D-TRAIN

Rohm and Haas Visual MESA Model





saveenergy

Questions?

Frederick P. Fendt, P.E. • Distinguished Engineer • Energy Systems and Pollution Abatement • e-mail: ffendt@rohmmaas.com

Engineering Technical Center

3100 State Road • Croydon, PA 19021 • phone: 215.785.7661

Houston Engineering

6519 La Porte Freeway • Deer Park, TX 77536 • phone: 281.228.2579

Blackberry: 281.605.8837