

***Simple Payback:  
THE WRONG TOOL FOR ENERGY PROJECT ANALYSIS?***



**Council of Industrial Boiler Owners**

Christopher Russell  
Director, Market Outreach  
[russellchr@saic.com](mailto:russellchr@saic.com)

- ▶ **“If the only tool you have is a hammer...”**
- ▶ **Investment: What questions *should* we ask?**
- ▶ **A better way for energy project analysis?**
  - **Save-or-buy criterion**
  - **Economic penalty for doing nothing**
  - **Break-even (the most you **SHOULD** invest)**
  - **Budget for additional analysis, design, etc.**
- ▶ **If you **MUST** use payback, then....**



## ABOUT SAIC-Benham



- Founded 1969
- \$8.3 billion revenue in FY 2007
- Fortune 500<sup>®</sup> company – #298
- More than 44,000 personnel worldwide



- Project services
- Architecture
- Engineering
- Environmental
- Systems & Controls
- DesignBuild
- Facility management

All figures current as of April 2007.

### THE INDUSTRIAL ENERGY HARVEST

Energy's Role in the  
Creation of Wealth



Christopher Russell, C.E.M.

(Publication independent of SAIC-Benham)



## WHAT'S THE PAYBACK?

Spend	Return	Return	Return	Return
<u>Today:</u>	<u>1yr out:</u>	<u>2yrs out:</u>	<u>3yrs out:</u>	<u>4yrs out:</u>
<b>-\$100</b>	<b>\$50.00</b>	<b>\$50.00</b>	<b>\$50.00</b>	<b>\$50.00</b>



## PROBLEMS WITH PAYBACK

- ▶ **Payback criteria rarely change, if ever** (e.g. “two years or less”)
  - Interest rates and our profitability measures change daily.
  - “Cost of money” is cost to *waste* as well as cost to borrow
- ▶ **Payback calculations remain fixed in our minds.**  
Boiler replacement example:
  - In 2002 with gas @ \$2.50/MMBtu: 4-year payback
  - In 2008 with gas @ \$7.50/MMBtu: 1.3-year payback
- ▶ **So why do we rely on payback?**
  - Our operating goals, budgets, bonuses, and rewards are fixed in an annual (time) format.
  - **Simple payback seems to fit naturally in our calendar-driven world**





## WHAT'S WRONG WITH PAYBACK?

- ▶ Simple payback is a risk assessment tool
- ▶ It is NOT a profitability metric
- ▶ It does NOT reflect cost of money (interest rates)
  
- ▶ If a 12-month payback is better than 24 months...
- ▶ Then a 6-month payback is better than 12 months...
- ▶ So a zero-month payback must be best!
- ▶ Why? Because there's no wait to get the money back!

***If getting the money back is a concern,  
then there's no reason to make the investment.***



## Simple Payback: *Wrong Tool for Evaluating Energy Improvements*

- ▶ Payback poses a two-step question in reaching one conclusion:
  - **How long until I get my money back?**  
*And depending on my risk aversion...*
  - **Is this an investment I should make?**
- ▶ **Investment questions are reduced to a Y/N decision**
- ▶ Energy management becomes a stop-and-go experience, stalling with each project rejection...
- ▶ ...while interest rates, energy prices, and budget-to-actual performance change constantly.



## Decide Which Questions to Answer ...THEN Pick the Tool to Answer Them

- ▶ What is the cost of buying a therm or kWh vs. the cost to avoid buying it?
- ▶ What's the most you should be willing to pay for an energy improvement?
- ▶ What's the economic penalty for DOING NOTHING?
- ▶ What's your budget for supporting design and analysis work?





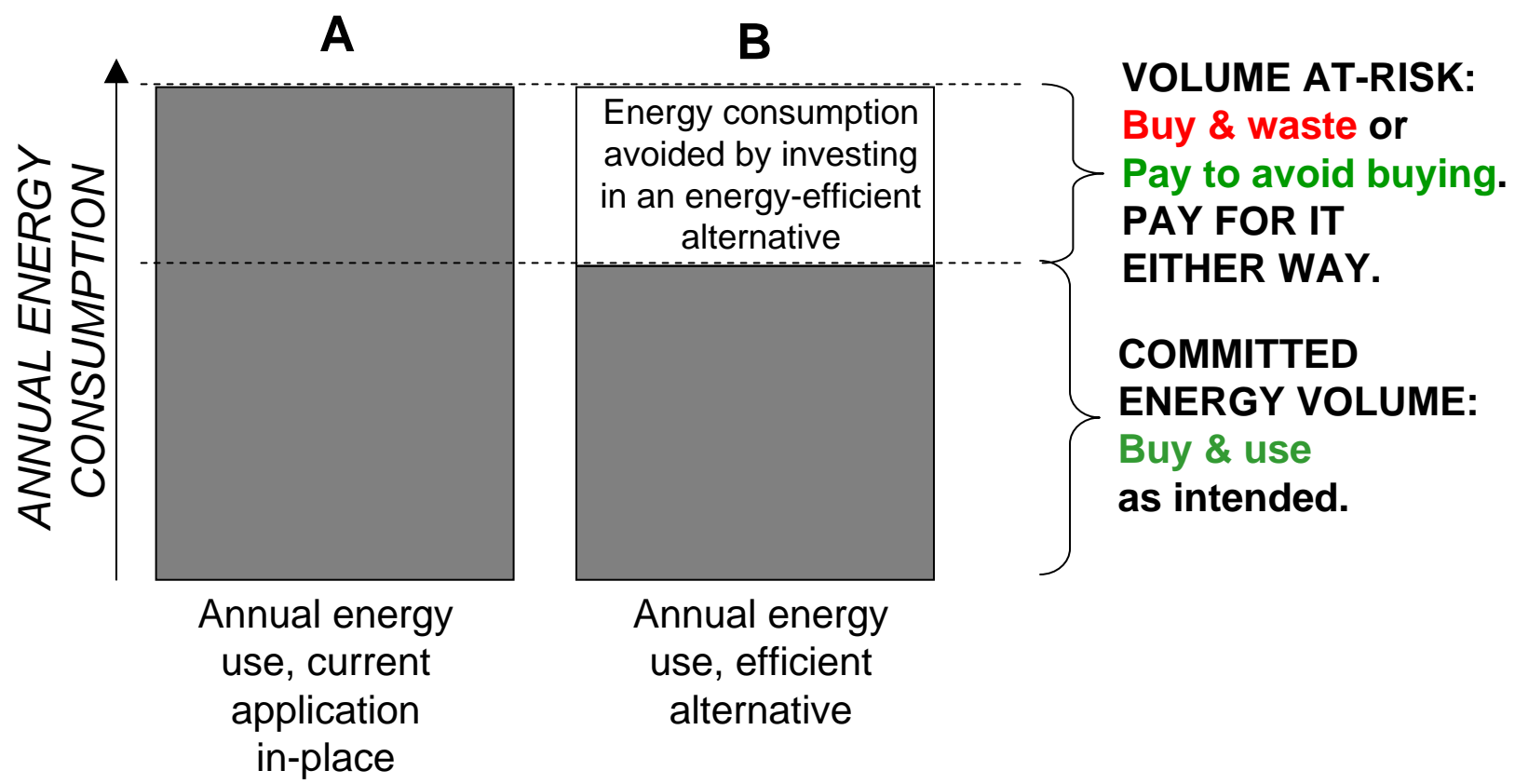
If You Use PAYBACK, You Use  
A 1950s Financial Analysis Tool!



**Is there a better way?**



# ENERGY AT-RISK





## SAVE or BUY?

- ▶ Continue to **BUY** energy at-risk from the market?
  - Remain exposed to constant price volatility
- ▶ **SAVE** energy by reducing the volume at-risk?
  - Do projects when cost to save a unit of energy is less than the price to buy it
  - Annualized cost stays fixed over the economic life of the project



## EXAMPLE: BOILER REPLACEMENT

Reference Data

Current price per therm: \$1.611  
Economic life of new boiler (n): 25 yrs  
Discount rate/cost of capital (i): 8%  
Capital recovery factor (CRF):  $.0937 = [i(1+i)^n]/[((1+i)^n)-1]$

	<u>OLD</u>	<u>NEW</u>	<u>SAVINGS</u>
Therms consumed/year:	390,780	298,998	91,782
Annual fuel cost:	\$629,547	\$481,686	\$147,861

Construction cost:	\$239,305
Engineering fees:	<u>\$ 29,900</u>
Total installed cost (TIC):	\$269,205



## ANNUALIZED PROJECT COST

$$\text{ANNUALIZED PROJECT COST} = \left( \text{UP-FRONT PROJECT COST} \right) \times \left( \text{CAPITAL RECOVERY FACTOR} \right)$$

$$\text{CAPITAL RECOVERY FACTOR (CRF)} = \frac{i(1+i)^n}{[(1+i)^n]-1}$$

Where:

i = cost of capital or discount rate on future cash flows

n = economic life (years) of remedy (energy improvement project)

## WHY?

- ▶ Operating budgets are **ANNUAL**
- ▶ Energy savings are accounted **ANNUALLY**
- ▶ Compare **ANNUAL** cost to **ANNUAL** benefit
- ▶ Compare **3-yr project** to **10-year** or **5-year projects....**



## BOILER EXAMPLE: "Operationalizing" a Capital Cost

$$\text{ANNUALIZED PROJECT COST} = \left( \text{UP-FRONT PROJECT COST} \right) \times \left( \text{CAPITAL RECOVERY FACTOR} \right)$$

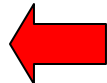
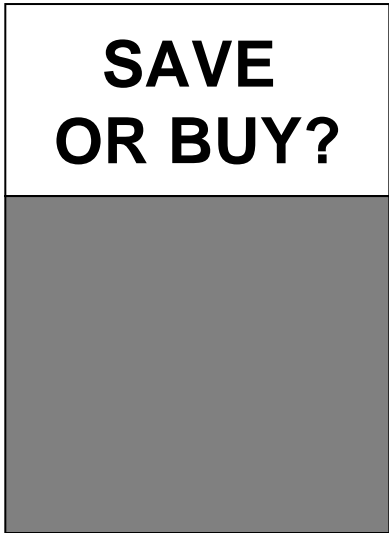
$$\$25,225 = \left( \$269,205 \right) \times \left( .0937 \right)$$

$$\text{ANNUALIZED PROJECT COST PER ANNUAL THERM SAVINGS} = \frac{\$25,225}{91,782} = \$0.2748$$





**YOUR CHOICE!**



**ENERGY  
AT-RISK**  
You will pay  
for it either way

SAVE @  
\$0.2748

or

BUY @  
\$1.611?

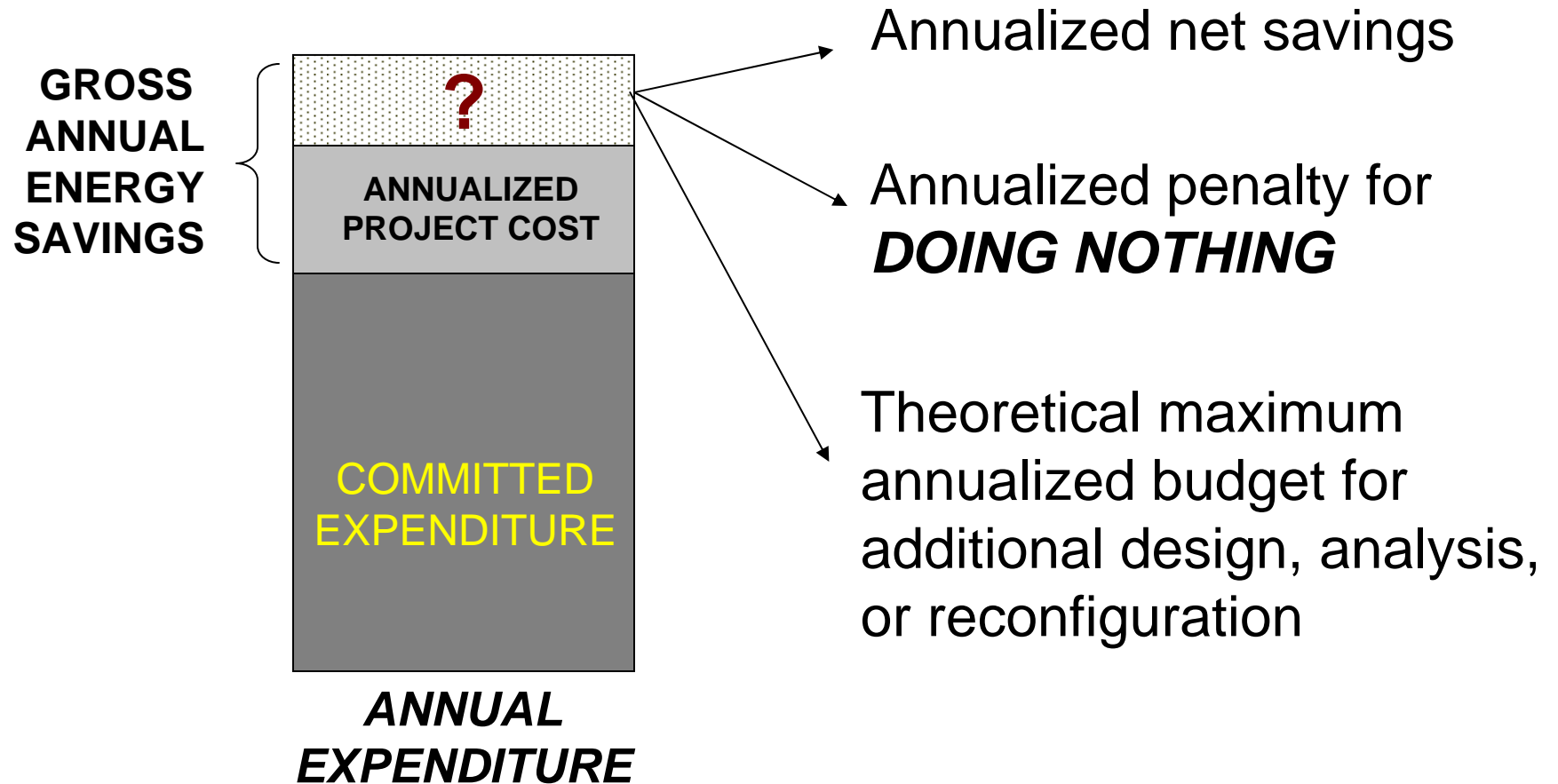


## COST-BENEFIT RATIO

$$\frac{\text{COST TO SAVE A THERM}}{\text{PRICE TO BUY A THERM}} = \frac{\$0.2748}{\$1.611} = 0.17$$

***This project allows the investor to pay \$0.17 to avoid buying \$1.00's worth of energy***

# INTERPRETING ANNUALIZED COST ANALYSIS





## ECONOMIC PENALTY FOR DOING NOTHING

$$\left( \begin{array}{l} \text{Price per unit} \\ \text{to buy energy} \end{array} - \begin{array}{l} \text{Annualized cost} \\ \text{to avoid purchasing} \\ \text{a unit of energy} \end{array} \right) \times \begin{array}{l} \text{Volume of} \\ \text{avoidable} \\ \text{energy} \\ \text{purchases} \end{array} = \begin{array}{l} \text{Annualized} \\ \text{Penalty for} \\ \text{Doing Nothing} \end{array}$$

### USING THE BOILER REPLACEMENT EXAMPLE:

$$\left( \begin{array}{l} \$1.611 \\ \text{per therm} \end{array} - \begin{array}{l} \$0.2748 \\ \text{per therm} \end{array} \right) \times \begin{array}{l} 91,782 \\ \text{therms} \end{array} = \$122,639$$

\$122,639 = annual premium paid over the 25-year economic life of the proposed improvement

- Assumes energy prices and cost of money stay constant
- Penalty for doing *nothing* goes up:  
as energy prices rise and as interest rates fall



## BREAK-EVEN POINT

$$\text{ANNUALIZED PROJECT COST} = \text{TOTAL VALUE OF ANNUAL ENERGY SAVINGS}$$

***What's the MOST that should be paid for the project, given certain investment criteria?***



# BREAK-EVEN ANALYSIS

$$\begin{aligned} \text{ANNUAL VALUE OF AVOIDED ENERGY PURCHASES} &= \text{PRICE PER UNIT OF ENERGY} \times \text{ANNUAL NUMBER OF UNITS AVOIDED} = \text{MAXIMUM TO PAY FOR AN ENERGY EFFICIENCY INVESTMENT (Break-Even Cost)} \end{aligned}$$

$$\begin{aligned} \text{ANNUAL VALUE OF AVOIDED ENERGY PURCHASES} &= \frac{\left\{ \text{PRICE PER UNIT OF ENERGY} \times \text{ANNUAL NUMBER OF UNITS AVOIDED} \right\}}{\text{CRF}} \end{aligned}$$

***Use CRF to account for economic life of investment and the time-value of money.***





# BREAK-EVEN ANALYSIS

Capitalizing an Operational Cost

$$\begin{array}{l} \text{MAXIMUM TO PAY} \\ \text{FOR AN ENERGY} \\ \text{EFFICIENCY} \\ \text{INVESTMENT} \\ \text{(Break-Even Cost)} \end{array} = \frac{\left\{ \begin{array}{l} \text{PRICE PER} \\ \text{UNIT OF} \\ \text{ENERGY} \end{array} \times \begin{array}{l} \text{ANNUAL NUMBER} \\ \text{OF UNITS AVOIDED} \end{array} \right\}}{\text{CRF}}$$

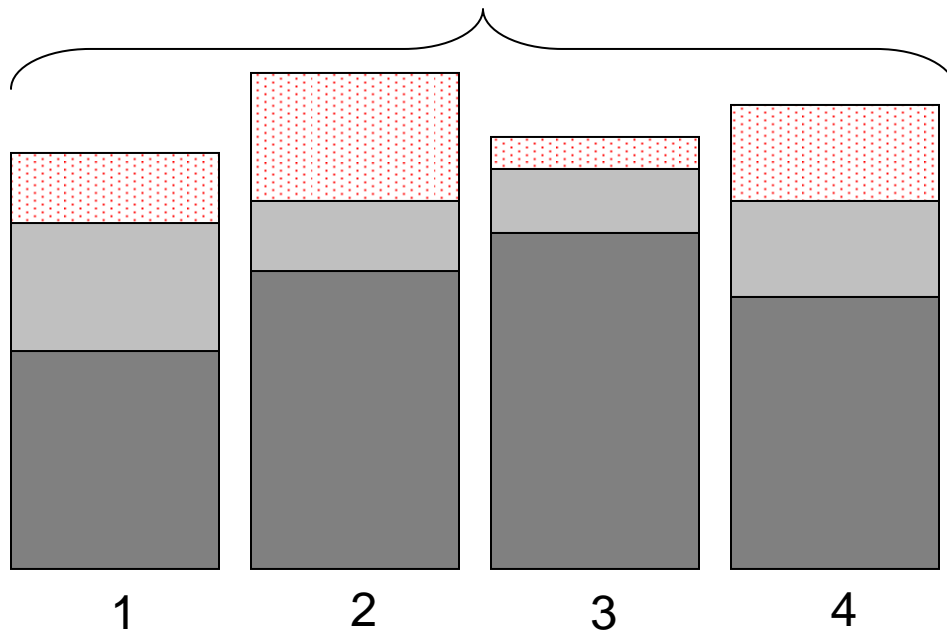
$$\begin{array}{l} \text{\$1,578,383} \\ \text{\$1,578,383} \end{array} = \frac{\left\{ \begin{array}{l} \text{\$1.611} \\ \text{\$1.611} \end{array} \times \begin{array}{l} \text{91,782} \\ \text{91,782} \end{array} \right\}}{\text{.0937}}$$

Actual cost is only **\$269,205**... definitely worth it.

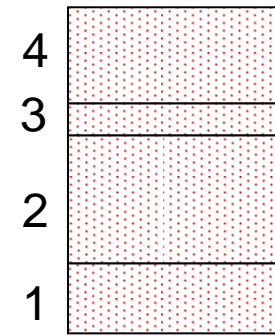


# Toward a Portfolio

ANNUALIZED ENERGY EXPENDITURES FOR PORTFOLIO OF APPLICATIONS



SUM OF ANNUALIZED NET SAVINGS



- \_\_\_% Cash Flow?
- \_\_\_% Design Work?
- \_\_\_% Analysis?
- \_\_\_% Reconfiguration?

 = ANNUALIZED NET SAVINGS     
  = ANNUALIZED PROJECT COST     
  = COMMITTED EXPENDITURE



## PAYBACK vs. SAVE-OR-BUY ANALYSIS

FEATURE	PAYBACK	SAVE-OR-BUY ANALYSIS
Account for cash flows over the life of the improvement?	NO	YES
Incorporate the time-value of money?	NO	YES
Provide basis for break-even cost evaluation?	SORT OF	YES
Compare value of projects with different economic lives?	NO	YES
Permit real-time evaluation of the cost of waste?	NO	YES
Measure the penalty for NOT taking action?	NO	YES

## NEW INITIATIVES:

- Option to invest in new commitments
- Alternative to investing is to keep the money
- Investment is a Yes/No choice
- Example: new product line, new plant addition
- **Simple payback** is the appropriate criterion

## COMMITTED EXPENDITURES

- Make change to existing commitments
- More expensive vs. less expensive commitment
- Example: energy efficiency improvement
- **Save-or-buy** is the right criterion.

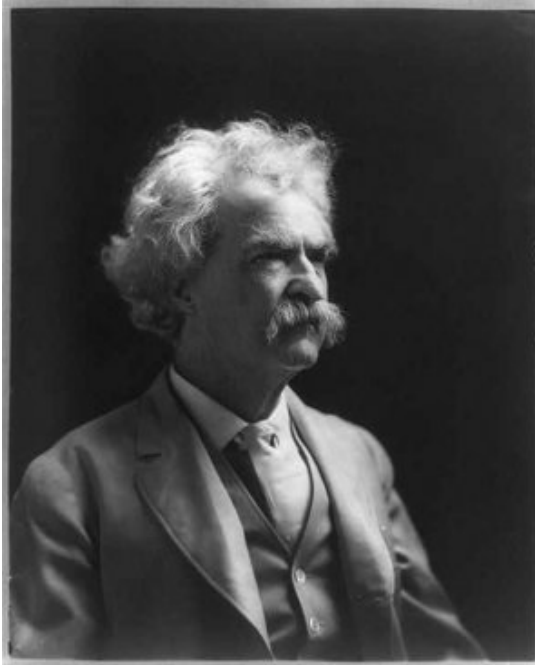
**If your capital budget comingles  
New Initiatives with  
Committed Expenditures:**

**...then add the capitalized cost  
of forfeited energy savings  
to the capital cost of  
the new initiatives that you accept.**

**Payback on your new initiative should be enough to pay for that  
project PLUS the value of the energy waste that you decide to live  
with.**



## MARK TWAIN (1835-1910)



“Education consists mainly of what we have unlearned.”

**THANK YOU!**

**Christopher Russell**

russellchr@saic.com

Blog: <http://energypathfinder.blogspot.com>