### STEAM GENERATORS

UNITS 1 & 2	
Manufacturer	Wickes Boiler Company
Design	Pulverized Coal
Start-Up	1965 -1966
Capacity	250,000 lb. per hour
Operating Temperature	835° F @ Superheater Outlet
Operating Pressure	900 P.S.I.G.
Primary Fuels	Pulverized Coal - Natural Gas
Coal Consumption at Full Load	12 tons per hour

UNIT 3	
Manufacturer	Erie City Energy Division of Zurn Industries
Design	Pulverized Coal
Start-Up	1975
Capacity	350,000 lb. per hour
Operating Temperature	835° F @ Superheater Outlet
Operating Pressure	900 P.S.I.G.
Primary Fuels	Pulverized Coal - Natural Gas
Coal Consumption at Full	20 tons per hour
Load	

UNIT 4	
Manufacturer	Tampella Power Corporation
Design	Circulating Fluidized Bed
Start-Up	1993
Capacity	350,000 lb. per hour
Operating Temperature	835° F @ Superheater Outlet
Operating Pressure	900 P.S.I.G.
Primary Fuels	Coal - Natural Gas
Coal Consumption at Full Load	20 tons per hour
Limestone Consumption at Full Load	4 tons per hour

<u>UNIT 6</u>	
Manufacturer	Nebraska Boiler
Design	Heat Recovery Steam Generator
Start-Up	2006
Capacity	115,000 lb. per hour
Operating Temperature	835° F @ Superheater Outlet
Operating Pressure	900 P.S.I.G.
Primary Fuels	Natural Gas
Gas Consumption at Full Load	4200 lb. per hour

### Power and Water T. B. Simon Power Plant Facts and Figures TURBINE GENERATORS

UNITS 1 & 2	
Manufacturer	Turbine – DeLaval Generator - Electric Machinery Inc
Description	3600 RPM, fully condensing, single automatic extraction. Steam turbine with direct connected electric generator and D.C. exciter.
Throttle Steam Conditions	825° F, 850 P.S.I.G.
Turbine Controlled Extraction Pressure	90 P.S.I.G.
Generator Electrical Characteristics	12.5 MW, .80 power factor, 13,800 volts, 3 phase, 60 Hertz, 3600 RPM, air cooled.

UNIT 3	
Manufacturer	General Electric Co.
Description	3600 RPM, Straight, non-condensing steam turbine with direct connected electric generator, static exciter
Throttle Steam Conditions	825° F, 850 P.S.I.G.
Turbine Controlled Extraction Pressure	90 P.S.I.G.
Generator Electrical Characteristics	3600 RPM, 15 MW, .85 power factor, 13,800 volts, 3 phase, 60 Hertz, 3600 RPM, 250 volts

UNIT 4	
Manufacturer	General Electric Co.
Description	Generator controlled General Electric extracting condensing steam turbine with direct coupled electric generator and brushless static exciter.
Throttle Steam Conditions	825° F, 850 P.S.I.G.
Turbine Controlled Extraction	90 P.S.I.G.
Pressure	
Generator Electrical Characteristics	3600 RPM, 21 MW, .85 power factor, 13,800 volts, 3 phase, 60 Hertz

#### TURBINE GENERATORS

UNIT 5	
Manufacturer	Dresser-Rand
Description	Condensing, single controlled extraction steam turbine with direct coupled electric generator with a brushless static exciter.
Throttle Steam Conditions	825° F, 865 P.S.I.G.
Turbine Controlled Extraction Pressure	90 P.S.I.G.
Generator Electrical Characteristics	3600 RPM, 24 MW, .85 power factor, 13,800 volts, 3 phase, 60 Hertz

Manufacturer	Solar Turbines Inc.
Description	Single shaft axial flow gas turbine with reduction gear and completely integrated ABB electric generator with a brushless rotating exciter
Primary Fuel	Natural Gas
Fuel Consumption at Full Load	6,500 lb. per hour
Emmissions Control	Dry Low NOx Burners
Pressure Ratio	16:1
Generator Electrical Characteristics	3600 RPM, 13.5 MW, .85 power factor, 13,800 volts, 3 phase, 60 Hertz

#### **GENERAL INFORMATION**

### WATER CAPACITIES

Cubic Content of Main Building	6,102,000 cubic feet (Units 1-4)
Ground Area of Main Building	40,000 square feet (?)
Height of Main Building	109 feet
Height of Boilers	Units 1 & 2 - 80 feet
	Unit 3 - 97 feet
	Unit 4 - 125 feet
Bunker Coal Storage Capacity	2,000 tons
Maximum Coal Storage at Site	100,000 tons
Coal System Capacity	200 tons per hour
Cooling Towers	East - 6 cells capable of cooling 25,000 GPM of water with 2,140,000 cubic feet per minute of air Center - 4 cells cooling 20,000 gpm of water with 1,560,000 cubic feet per minute of air West - 3 cells cooling 19,500 gpm of water with 1,633,000 cubic feet per minute of air
Pollution Equipment	Units 1 & 2 - 8 Module, 2400 bag fabric filter Unit 3 - 4 Field Hot Side, Electrostatic precipitator Unit 6 - Dry Low NOx Burners

	Normal Water Level	Hydrostatic Test Water Level
Units 1 & 2	15,500 gal	19,233 gal
	129,115 lbs	160,215 lbs
Unit 3	21,608 gal	26,890 gal
	180,211 lbs	224,263 lbs
Unit 4	16,500 gal	23,023 gal
	136,941 lbs	191,782 lbs
Unit 6	3,975 gal	6,867 gal
	33,000 lbs	57,000 lbs

#### PLANT CAPACITIES

Steam (5 boilers)	1,315,000 lbs/hr
Electricity (6 turbine generators)	98.5 MW
CPCO Tie Line	25 MW

#### FISCAL YEAR 2011-2012 PLANT DATA

PEAK DEMANDS		TOTAL PRODUCTION		FUEL CONSUMPTION	
Boiler Steam	825,500 lbs/hr	Boiler Steam	4,568,883,000 lbs	Coal	113,547 tons
Sendout Steam	541,360 lbs/hr	Sendout Steam	2,496,724,000 lbs	Natural Gas	345,153 KCFT
Electricity 60,880 KW		Electricity	318,028,000 KWH	Biofuels	5,510 tons

ELECTRICAL SYSTEM			WATER SYSTEM PRODUCTION		
Number of Circuits	18 - 13 8 KV to campus from plant	Wall Production	WATER STSTEW PRODUCTION		
Number of encodes	= 1000000000000000000000000000000000000		Well Production	1,325,000,000 Gallons	
	5 - 4160V circuits form 1 substation		5 600 GPM		
Length of Cable	71.47 miles		r cak system bemana	3,000 01 11	

WATER SYSTEM GENERAL INFORMATION			
Number of Wells	Eighteen		
Bore Depth	Nominally 400'		
Bore Diameter	9", 12", 14" and 16"		
Average :Pump Settings	250'		
Pumps	8" Dia. 8-Stage, 9-Stage Vert.		
	Turbine		
Motors	50 Hp, 60 Hp, 75 Hp, 100 Hp 480		
	V, 3-Phase		
Average Pump Capacity	450 GPM		
Well Transmission Main	8 miles, 10", 12", 14", 16"		
Water Storage	1,000,000 Gal. Underground		
Distribution Pumps	Four		
Capacity	3400 GPM each		
Motors	200 Hp, 480V, 3-Phase		
Distribution System	Approximately 65 miles		
Steam Lines	20 miles		