Certification Testing for CEMS (Plus Other Interesting Items...)



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Discussion Topics for Today:

CEMS units

Requirements

Certification Testing
Example – Case study for NG unit
Conclusion





40 CFR 60 Subpart Db:

 Title 40: Protection of Environment
 PART 60—STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES

 Subpart Db—Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

40 CFR 60 Subpart Db:

- §60.40b Applicability and delegation of authority.
- §60.41b Definitions.
- §60.42b Standard for sulfur dioxide (SO2).
- §60.43b Standard for particulate matter (PM).
- §60.44b Standard for nitrogen oxides (NOX).
- §60.45b Compliance and performance test methods and procedures for sulfur dioxide.
- §60.46b Compliance and performance test methods and procedures for particulate matter and nitrogen oxides.
- §60.47b Emission monitoring for sulfur dioxide.
- **§**60.48b Emission monitoring for particulate matter and nitrogen oxides.
- §60.49b Reporting and recordkeeping requirements

Applicability: Steam Generating unit constructed > 6/19/84 Also Modified, Reconstructed Coal – ◆100-250 mmBtu/hr input; PM & NOx ◆>250 mmBtu/hr; PM, NOx, SO2 Oil – ◆100-250 mmBtu/hr input; NOx ♦>250 mmBtu/hr; PM, NOx, SO2 ■ Gas Only – NOx Electric Utility units not subject to this Subpart

Other Considerations:

In addition to 40 CFR 60 Subpart Db
 State implemented RACT, BAT, etc

 Ex: NOx < 0.10 lb/mmBtu State RACT Limit vs 0.20 lb/mmBtu Subpart Db Emission Limit

Permit requirements will specify





Certification Testing:

Initial Certification Performance Testing • Within 180 days after initial start-up Quarterly Accuracy Determinations Calibrated Gas Audits (CGA) Comparison of reference gases to Analyzer • 0, Low, Mid, Span Daily Calibration Tests ♦ 0 and Span Annual RATA Test

Certification Testing:

- Annual Relative Accuracy Test Audit (RATA)
- Compares data from the CEMS to concurrently collected reference method test data
- Must be conducted annually during the quarter of the initial Performance Test

Example: New Gas Unit

 \ge 100 mmBtu/hr Only NG \bullet Exempt from SO2 req's in 60.42b(k)(1) ◆ Not subject to PM in 60.43b since coal, oil, wood, or mixtures of fuels not combusted Shall comply with NOx req's including the following:

Example: New Gas Unit (Cont'd)

■ 60.44b(a) Standards for NOx

60.44b(h) & 60.46(a) NOx stds apply at all times including start-up, shut-down, or malfunction

60.44b(i) Compliance w/ NOx emission limits determined on 30 day rolling avg

Example: New Gas Unit (Cont'd)

Monitoring & Recordkeeping

- 60.48b(1), (c)-(f) CEMS
- 60.48b(g)(2) Monitoring alternative to CEMS

60.49b(d)(1) Record fuel amounts for each day and annual capacity factor calculation
60.49b(g) Records for units subject to NOx
60.49b(o) Records retention

Example: New Gas Unit (Cont'd)

Reporting Requirements **60.49b**(a) Initial start-up notification 60.49b(b) Performance test data ■ 60.49b(c) Plan for monitoring provisions 60.49b(h) Excess emission reports 60.49b(i) Reports of information recorded under 60.49b(g)

Conclusion:

CEMS are a requirement for most new industrial boilers.

- Important to investigate, plan, and install the correct and appropriate equipment.
- Certification testing and required on-going testing is required – plan accordingly!
- Be proactive vs reactive. CEMS can be beneficial in other ways; operational improvement, loop tuning, etc.

Thank You – Questions &

Discussions