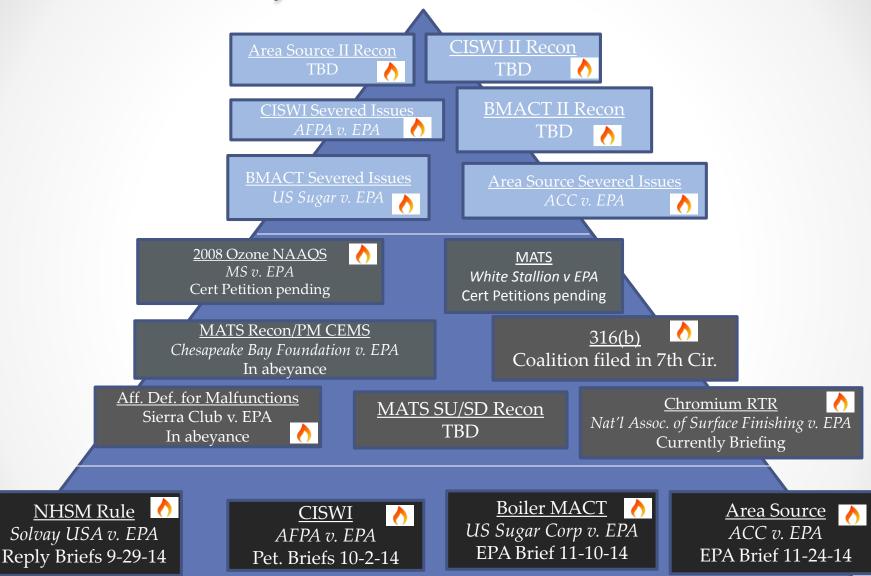
# Litigation and Regulatory Update

CIBO E&E Meeting September 9-10, 2014

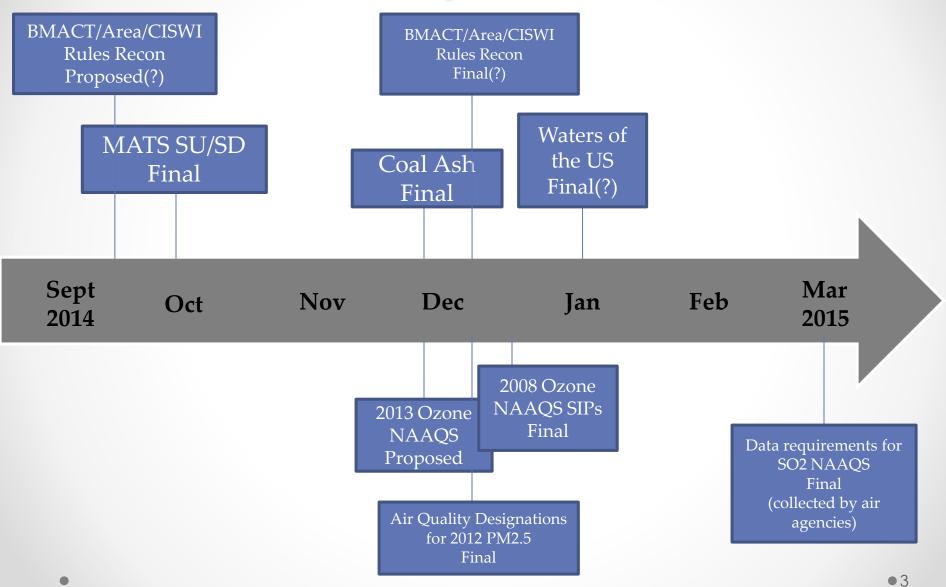
Lisa M. Jaeger Bracewell & Giuliani, LLP

### Major Rules in Court



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## Several Major Rules



#### RCRA/Water Issues

#### Coal Ash Rule by 12-19-14

- Appalachian Voices et al. v. Jackson (DC Dist. Ct. 12-0523)
- Court: EPA has mandatory duty to review/revise if necessary its Subtitle D rule
- Consent Decree: By 12-19-14, EPA must take final action on proposed Subtitle
   D rule

#### Effluent Limitations Guidelines Rule by 9-30-15

- Rule proposed 6-7-13. CIBO filed comments 9-20-13.
- Deadline case Defenders of Wildlife v. EPA (DC Dist. 10-1915)
  - Final rule 9-30-15, conditioned on final action on RCRA CCR Subtitle D by 12-19-14 (consent decree)
- FOIA case Environmental Integrity Project v. SBA (DC Dist. 13-1962)
  - Claim: Utility industry, via SBA and OMB, influenced process, weakened the proposed rule
  - Summary Judgment Motions 12-5-14

#### Water Issues

#### 316(b) Water Intake Structure Rule (final 8-15-14)

- Covers EGUs and industrial facilities that withdraw >2 MM gallons of water/day and use ~25% of that for cooling (1,065 plants)
- Judicial challenges pending Clean Water Act forum lottery
  - ENVs filed in 1st, 2nd, 9th Circuits
  - UWAG filed in 5th Circuit
  - API filed in 7<sup>th</sup> Circuit
  - CIBO/CWIS Coalition filed in 4th Circuit

#### Definition of "Waters of the US"

Proposed 4-21-14. Comments due 10-20-14.

#### Social Cost of Carbon

#### CIBO joined comment coalition

- 11-2013: Agencies set SCC at \$37/metric ton (2010: \$24/metric ton)
- o 2-26-14: Coalition filed comments
  - OMB/interagency working group did not make data publicly available
- Comments in 5 DOE efficiency standards relying on new SCC analysis

#### NEPA Social Cost of Carbon Case

- High Country Citizens' Alliance v. US Forest Service (CO Dist 13-1723)
- NEPA anaylsis for coal mine lease actions
- Agencies must explain the decision to NOT consider SCC in NEPA
  - Does not say agencies MUST consider SCC

## MATS Supreme Court

#### Michigan v. EPA

 When considering whether a rule is "appropriate" EPA must consider costs

#### UARG v. EPA

 Whether EPA's rulemaking decision, which expressly did not consider costs, is reasoned decision making.

## GHG Supreme Court

#### UARG v. EPA decision 6-23-14

- EPA cannot require PSD or Title V permits based only on GHG emissions
- EPA can require facilities needing permits anyway to analyze
   BACT for GHG emissions above a minimal level.
- BACT analysis must consider energy, economic, environmental considerations, cannot require redesign or reduced electricity demand

### GHG Supreme Court

EPA's interpretation "would bring about an enormous and transformative expansion in EPA's regulatory authority without clear congressional authorization....We expect Congress to speak clearly if it wishes to assign to an agency decisions of vast 'economic and political significance.'"

## GHG Supreme Court

"[I]n EPA's assertion of [regulatory] authority, we confront a singular situation: an agency laying claim to extravagant statutory power over the national economy while at the same time strenuously asserting that the authority claimed would render the statute 'unrecognizable to the Congress that designed' it. ... it would be patently unreasonable—not to say outrageous—for EPA to insist on seizing expansive power that it admits the statute is not designed to grant."

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#### Proposed 6-2-14. Comments 10-16-14 CIBO in NAM Coalition -- Draft Comments

- Beyond the scope of CAA §111(d)
  - Restructures entire energy sector
  - Regulates beyond affected source category (BMACT)
- Irreparable harm due to 2020 initial compliance
  - States must act immediately 2020 initial compliance
  - Will speed coal-fired EGU retirements
  - Other sectors affected: trade exposed, energy intensive
  - ? Institutional, commercial/residential
  - ? Non-trade exposed industrial?
  - \* Need technical help

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- §111(d) and §112 mutually exclusive
  - Plain language: no dual regulations
  - Policy
  - Precedent
- Need category-specific endangerment finding
  - Cannot use Title II significant contribution finding
- EPA §111(b) and §111(d) rules unrelated, inconsistent
  - §111(b) covers fossil-fired EGUs
  - ESPS more stringent, covers different sources
- State authority usurped
  - States set §111(d) standards, not EPA
  - EPA binding emission targets illegal
  - Federal Power Act authority to States (and FERC)
  - Inconsistent treatment of sources across states illegal

- State targets not based on BSER
  - BSER (best system of emission reduction) source-based
  - Cannot effectively ban coal-fired EGUs
  - Not based on beyond-the-fenceline, nuclear, renewables
  - Not based on collective coal/gas fired sources
- EPA cannot regulate Building Blocks 2-4
  - EPA assumptions incorrect re heat rate efficiency, NGCC, capacity nuclear construction/retirement, renewable generation, demand-side EE, State-specific limitations
- Only fossil-fired EGUs can have mandatory reductions under §111(d)
  - No authority for Blocks 2-4 reductions from uncovered sources
  - States lack authority to regulate sources to meet targets

- EPA SIP standards cannot exceed EPA FIP authority
  - Sources regulated beyond §111(d) scope
  - Emission targets depend on energy-related actions
- Modified/Reconstructed Sources cannot be subject to §111(b) and §111(d)
- Simple-cycle turbines: exclude them or adjust rule
- Cost/benefit is arbitrary

- SIPs should give EGUs compliance flexibility
- Compliance timeframes for SIPs unreasonable
  - Multi-year compliance periods good
- Implementing rules must come first
  - EE and renewable credit measurement system
  - Biomass and carbon neutrality accounting framework
  - Small business impacts must be analyzed
  - Credit system linked to any future non-EGU GHG NSPS
  - Coordinate credit reductions with air permit requirements

- GHG NSPS should not expand beyond EGUs
  - EPA planning for GHG NSPS for other sectors including refining, pulp/paper, solid waste landfills, iron/steel, CAFOS, cement.
  - Other categories do not significantly contribute
  - Energy exposed sectors will cause carbon leakage
  - Generic BSER not possible for these categories
  - NSPS for other categories must credit sources
- Long-term emission reduction targets do not account for dynamic energy supply sector
- CHP contribution to emission reduction must be recognized
  - Fix calculation of useful thermal output
  - o Voluntary opt-in to §111(d) and exempt from future NSPS?
  - §111(b) and §111(d) rules should exclude CHP units at affected EGUs

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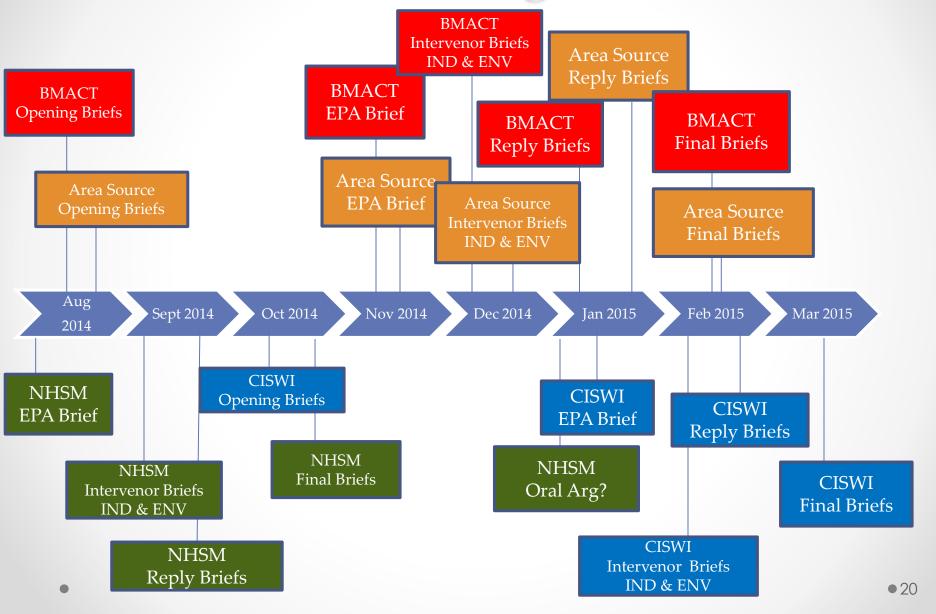
- Mass-based emission target
  - We support because adds flexibility
  - Must be better defined in a rule
  - Need notice/comment on mass-based conversion, criteria, assumptions
- Date for crediting prior GHG reductions proposal date?
- Data deficiencies for commenting
  - Not all IPM model runs have data
  - o Other deficiencies?
- Biomass/Carbon neutrality
  - Cannot comment on NSPS treatment until EPA completes revised Accounting Framework
- EPA cannot rely solely on facilities funded under EPAct 2005

## **Boiler MACT Litigation Update**

## Briefing Schedule

Case No.	Pet Opening Briefs	Resp. Brief	Resp-Int Briefs	Pet Reply Briefs	Deferred Appendix	Final Briefs
11-1108 BMACT	8-12-14	11-10-14	12-17-14	1-14-15	1-28-15	2-11-15
11-1141 Area Source	8-26-14	11-24-14	12-24-14	1-21-15	2-4-15	2-18-15
11-1189 NHSM	4-28-14	8-4-14	9-2-14	9-29-14	10-14-14	10-28-14
11-1125 CISWI	10-2-14	1-16-15	2-9-15	2-24-15	3-2-15	3-6-15

## BMACT II Briefing Timeline



# BMACT Case US Sugar v. EPA (11-1108)

IND	ENV		
ENERGY ASSESSMENT	CO SURROGATE for OHAP		
<ul> <li>Covers sources beyond</li> </ul>	Surrogate must reflect best		
category	performers		
<ul> <li>Not "beyond the floor"</li> </ul>	<ul> <li>2-part test for reasonable</li> </ul>		
<ul> <li>Not work practice standard</li> </ul>	surrogate: control		
FLOORS	1. indiscriminately captures HAP		
Pollutant by pollutant, not	and 2. only method to reduce		
"achieved"	CO fails: 1. not all OHAP		
<ul> <li>New heavy oil fired</li> </ul>	captured and 2. other methods		
<ul> <li>Existing stoker coal fired</li> </ul>	to reduce		
	<ul> <li>No substantive EPA response</li> </ul>		

# BMACT Case US Sugar v. EPA (11-1108)

IND	ENV
MALFUNCTION WORK PRACTICE	FLOORS
EPA failed to set either	Subcategories
<ul> <li>Numeric limits that account for</li> </ul>	• 36 subcats means weaker
malfunction periods	standards
<ul> <li>Work practice standards</li> </ul>	<ul> <li>Fuel-based illegal, "designed to</li> </ul>
CO NUMERIC LIMITS	burn" = 10% , can switch fuels
<ul> <li>Data support work practice for</li> </ul>	Best performers
CO	<ul> <li>Excluded if co-firing fuel / gas</li> </ul>
<ul> <li>No substantive EPA response</li> </ul>	UPL (18 pages)
HBEL for HCI	Remand rationale does not help
2004 HBEL arbitrarily abandoned	

# Area Source Case ACC v. EPA (11-1141)

IND	ENV
ENERGY ASSESSMENT	MACT FOR LISTED SOURCES
<ul> <li>Covers sources beyond category</li> <li>Not "beyond the floor"</li> <li>Not work practice standard</li> <li>Not lawful GACT standard</li> </ul>	<ul> <li>§112(c)(6) sources listed for POM/Hg (oil biomass) (or (c)(9) delist)</li> <li>Temporary boilers (oil wood coal) (or (c)(9) delist)</li> <li>Urban HAP, GACT not justified</li> <li>WORK PRACTICE STANDARDS</li> <li>§112(h) must be consistent with MACT</li> <li>Tune up gets 1% Hg reduction</li> <li>Su/Sd work practice gets ? reduction</li> </ul>

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# Area Source Case ACC v. EPA (11-1141)

IND	ENV		
MALFUNCTION WORK	GACT STANDARDS		
PRACTICE	Should be generally available		
EPA failed to set either	controls		
<ul> <li>Numeric limits that account</li> </ul>	• Eg fabric filter for new coal PM		
for malfunction periods	• Eg ESP, multicyclone, fab filter		
<ul> <li>Work practice standards for</li> </ul>	Do not achieve 75% cancer risk and		
malfunctions	no reason for rejecting generally		
	available		
	TITLE V		
	TV not "unnecessarily burdensome"		
	for synthetic area sources		

### CISWI Case AFPA v. EPA (11-1125)

- Industry DRAFT Opening Brief
  - o Due 10-2-14
  - Floors for small remote incinerators
    - Variability in incinerated material not accounted for in selecting Best Performers
    - Best Performers selected on Pollutant-by-Pollutant basis
  - Malfunctions should have work practice standards
  - Emissions averaging across CISWI units at a facility should be allowed
  - Recordkeeping requirement in CISWI to prove a boiler has not burned solid waste

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## NHSM Case Solvay v. EPA (11-1189)

ENV ISSUE	EPA RESPONSE	INTERVENOR	REPLY
<ul> <li>Classification of discarded materials</li> <li>After material is discarded, cannot be processed into non-waste fuel</li> </ul>	<ul> <li>Materials that meet legitimacy criteria are not solid waste</li> <li>On-spec used oil &amp; cellulosic biomass are traditional fuels</li> <li>Tires in tire collection programs not solid waste</li> </ul>	<ul> <li>IND args about transferred materials and certain wood and paper wastes lack merit</li> <li>RCRA does not bar sewage sludge from being solid waste</li> </ul>	

## NHSM Case Solvay v. EPA (11-1189)

IND ISSUE	EPA RESPONSE	INTERVENOR	REPLY
<ul> <li>Firm-to-firm transfer</li> <li>Alt fuels as wastes</li> <li>Future rulemaking for alt fuels</li> <li>Inconsistent with RCRA</li> <li>C&amp;D Wood/CTRT</li> <li>Sewage Sludge</li> </ul>	<ul> <li>Transferred materials should be treated as solid waste (unless EPA decides otherwise)</li> <li>Legitimacy criteria reasonable</li> <li>C&amp;D Wood/CTRT under recon</li> <li>Sewage sludge not excluded from reg as solid waste</li> </ul>	<ul> <li>Discard does not mean use or combustion</li> <li>Classification of "scrap tires," used oil, pulp and paper residuals, C&amp;D debris, and other traditional fuels as non-waste consistent with RCRA</li> </ul>	

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#### Other MACT Cases CIBO has Joined

- 9-Rule Affirmative Defense
  - Sierra Club v. EPA (DC Cir. 14-1110)
  - In response to PC MACT decision
  - Seeks to re-open 9 § 112 and § 129 rules to vacate affirmative defense provisions
  - CIBO in intervenor coalition
  - o In abeyance
- Chromium Risk & Technology MACT Review
  - Nat'l Assoc. for Surface Finishing v. EPA (DC Cir. 12-1459)
  - Whether when setting an 8-year residual risk MACT standard, EPA must reset the MACT floor
  - Could set precedent for future MACT RTRs

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## NHSM Supplemental Proposal

- Submitted comments 6-13-14
  - EPA should expand use of CTRTs
- Data Collection
  - Focused on actual use of CTRTs
  - Shows that several sources burn CTRTs in ways not covered by proposal
  - Will be translated into supplemental documentation in record
- Expected final rule Early 2015