



# Water Resource Management and Sustainability

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- What is sustainability?
- Key drivers of water sustainability
  - Water availability & costs
  - Environmental limitations
  - Air permits
- Water resource management
  - Water discharge options
  - Reduce – Reuse – Recycle
  - Zero Liquid Discharge (ZLD) overview
- Questions

# What Is Sustainability?



- Corporate Sustainability is a business approach that creates long-term shareholder value by embracing opportunities and managing risks deriving from economic, environmental and social developments.
- Sustainable business practices are critical to the creation of long-term profitability and shareholder value in an increasingly resource-constrained world.
- Sustainability factors represent opportunities and risks that competitive companies must address.

**Water impacts corporate economic, environmental, and social goals.**

# What's Driving Water Sustainability?



- Supply, Demand, and Quality of water resources
  - Increasing population (Water, Agriculture, Livestock)
  - Climate change or not?
  - Global industrial segment growth
- \$ Increasing water and sewer costs
  - The price of water is increasing - Over the past 10 years, municipal water rates have increased by an average of 27% in the United States, 45% in Australia, 50% in South Africa, and 58% in Canada.
- \$ Environmental compliance costs
  - NPDES effluent, sludge treatment requirements, air permits (PM 10)
- Political
  - Competition between users - Reduce both consumptive and intake requirements
- Image
  - “Green”, Recycle, Reuse, LEED certification, NPDES Violations

# Water Scarcity?

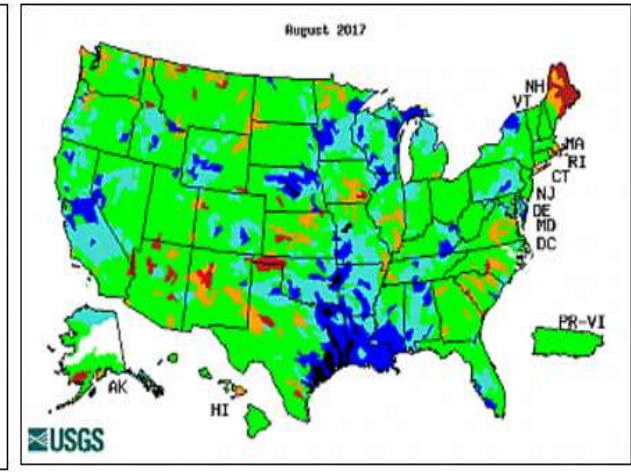
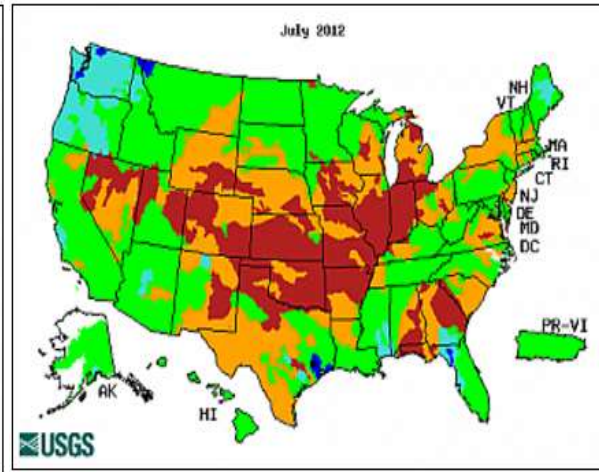
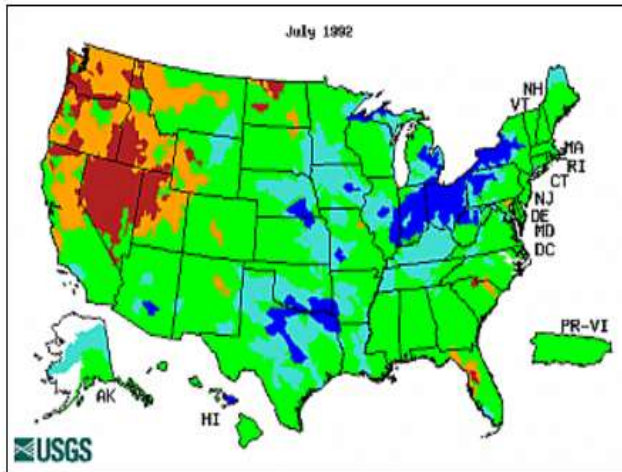


## USGS Drought Map Comparison

July, 1992

July, 2012

July, 2017



Explanation - Percentile classes						
Low	<10	10-24	25-75	76-90	>90	High
	Much below normal	Below normal	Normal	Above normal	Much above normal	

US Geological Services Data 2017

# Water Cost Survey – Polling the Field



Geography	\$\$\$ / 1000gals**
Michigan Area	\$10.50 MU+WW
Georgetown, KY	\$5.00 MU only
Chicago, IL	\$7.90 MU+WW
Iowa Area	\$13.00 MU+WW
West Virginia Area	\$7.50 MU+WW
Southern Texas	\$11.00 MU+WW
Maryland Area	\$20.00 MU+WW
Lima, OH	\$5.00 MU (w/10% annual increase)
Casa Grande, AZ	\$2.27 MU+WW
Altavista, VA	\$4.50 MU+WW
Columbus, OH	\$8.00 MU+WW
Colorado Area	\$9.00 MU+WW
Charleston, WV	\$12.75 MU+WW
Detroit, MI	\$11.00 MU+WW
North Carolina Area	\$10.00 MU+WW
Kentucky Area	\$6.80 MU+WW
Wichita, KS	\$6.17 MU+WW
Front Royal, VA	\$35.00 MU+WW
Northern KS	\$8.50 MU+WW

# US Water Cost Trends



	<b>2008</b>	<b>2012</b>	<b>2016</b>
<i>Avg Water Rates:</i>	\$ 2.44	\$ 3.02	\$ 3.38
<i>% Increase:</i>		24%	12%
			39%
<i>Avg W/W Rates:</i>	\$ 3.82	\$ 4.26	\$ 4.73
<i>% Increase:</i>		12%	11%
			24%
<i>Avg Total Rates:</i>	\$ 6.26	\$ 7.28	\$ 8.11
<i>% Increase:</i>		16%	11%
			30%

*\*\$\$/kgal*

*Water and Wastewater Annual Price Escalation Rates for Selected Cities across the United States, September 2017, U.S. Department of Energy, Office of Efficiency & Renewable Energy*

# Some Causes of H<sub>2</sub>O Cost Increase



- Aging Water Infrastructure – Infrastructure Report Card, issued by the American Society of Civil Engineers (ASCE):
  - Dams: D
  - Drinking water: D
  - Wastewater: D+
- Inflation/Increase in Operations –
  - Inflation
  - Rising costs of electricity, chemicals, materials and equipment
  - Rising construction costs associated with replacing or upgrading aging utilities infrastructure
  - New regional, state and federal regulatory requirements for upgraded treatment processes also increase utility costs

You want to read this one!

<https://www.fluencecorp.com/aging-water-infrastructure-in-the-us/>

<https://bouldercolorado.gov/water/utility-rates>



# Environmental Regulation Pressure



- Metals, O&G, TSS, Temperature, Toxicity
- Nutrient pollution from P and N
  - One of top causes of water quality degradation
    - Algal blooms, oxygen deficiency, decline in wildlife habitat
  - Rapidly Increasing Regulations

Cause of Impairment Group Name	Number of Causes of Impairment
<a href="#">Pathogens</a>	9,743
<a href="#">Mercury</a>	8,823
<a href="#">Metals (other than Mercury)</a>	7,148
<a href="#">Nutrients</a>	7,016
<a href="#">Sediment</a>	6,983
<a href="#">Polychlorinated Biphenyls (PCBs)</a>	6,083
<a href="#">Organic Enrichment/Oxygen Depletion</a>	5,763
<a href="#">pH/Acidity/Caustic Conditions</a>	3,737
<a href="#">Turbidity</a>	3,050
<a href="#">Temperature</a>	3,044
<a href="#">Cause Unknown - Impaired Biota</a>	3,039
<a href="#">Salinity/Total Dissolved Solids/Chlorides/Sulfates</a>	1,626
<a href="#">Pesticides</a>	1,598

# Regulating Nutrients



## Total Maximum Daily Load (TMDL)

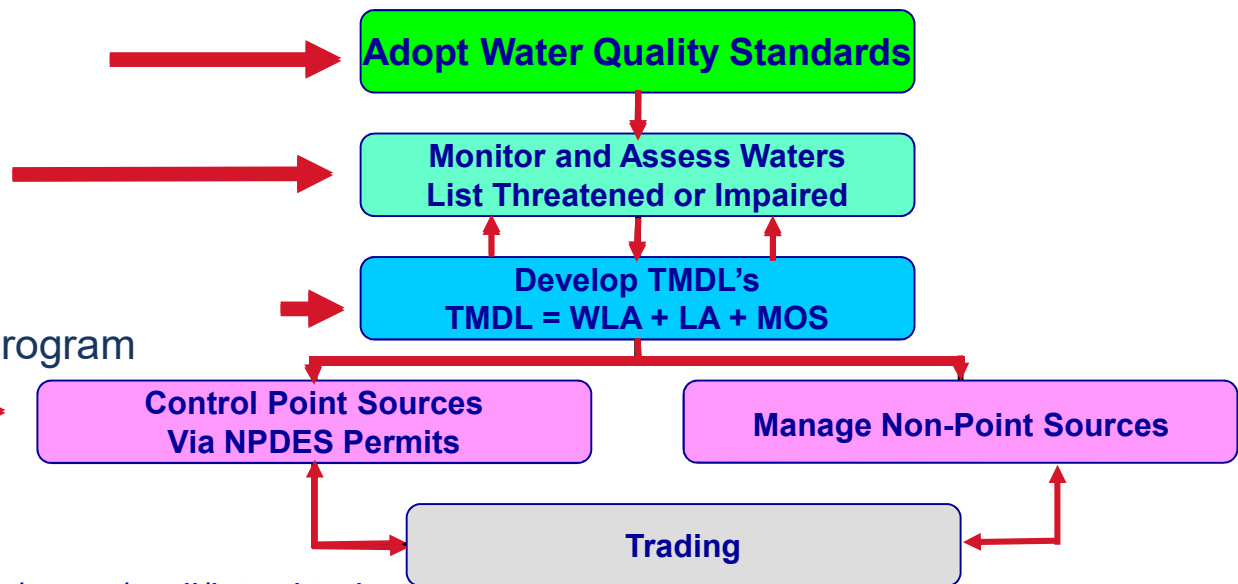
- Total input of each pollutant to a stream or watershed
- TMDL includes
  - Loading capacity calculation
  - Point Source contributions – Waste Load Allocation (WLA)
  - Non-Point Source contributions – Load Allocation (LA)
  - Margin of Safety (MOS)
- Incorporates a credit trading model

- Define the water quality goal

- Compile data and assess waterbody condition

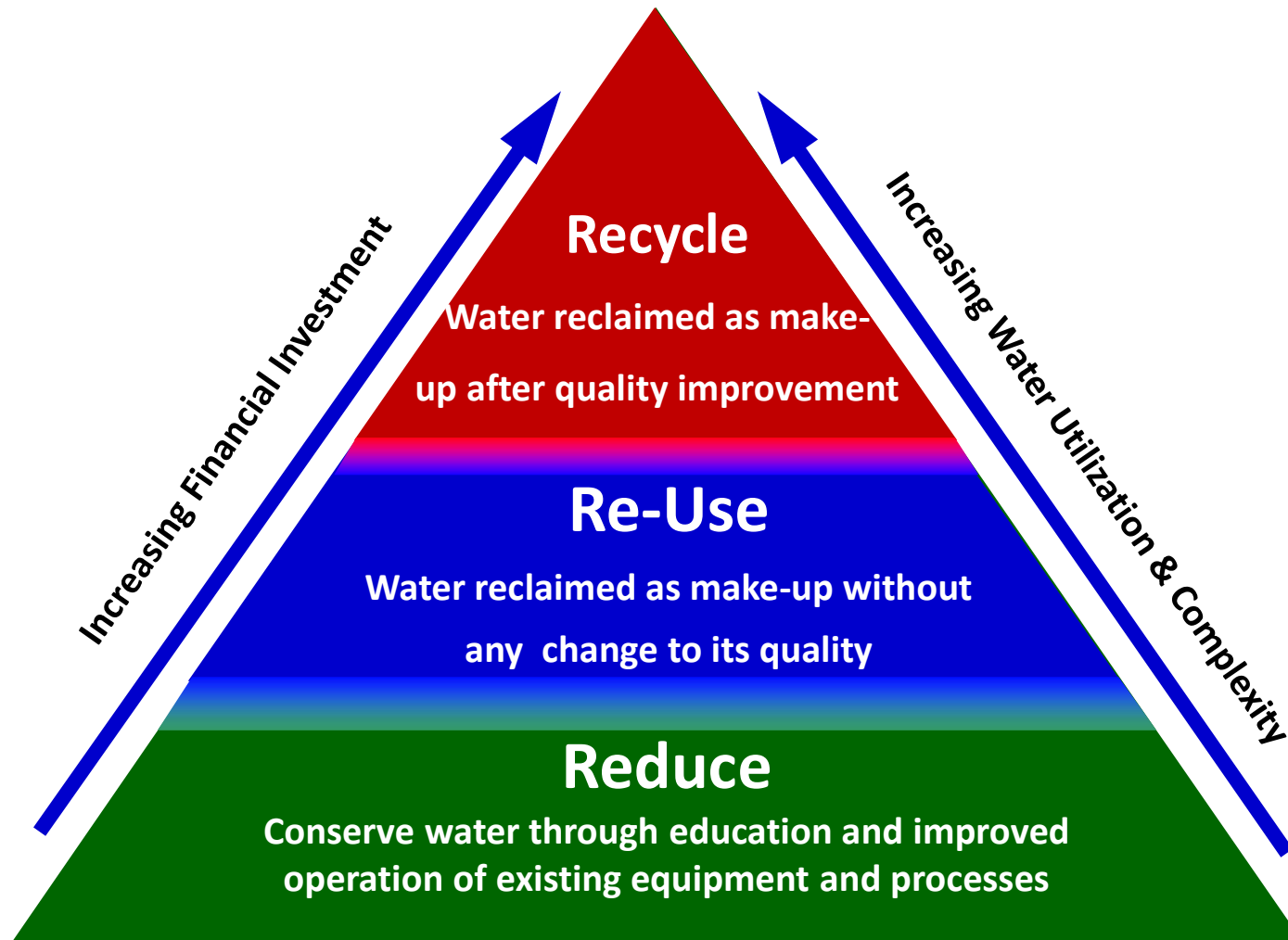
- Section 303(d) Water Quality Program

- Implementation

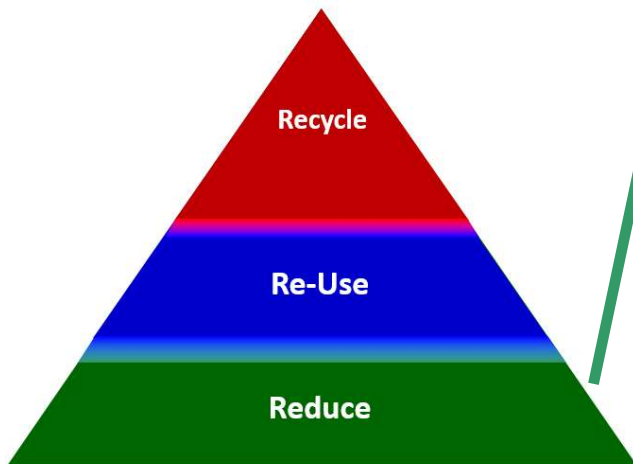


Source: USEPA <http://www.epa.gov/owow/tmdl/intro.html>

# Water Resource Management



# Reduce



- **Strategy**

- ✓ Review work practices
- ✓ Improve efficiency
- ✓ Share “Best Practices”
  - ✓ Education

- **Examples**

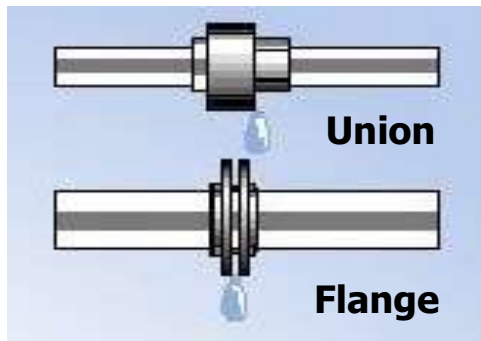
- ✓ Containment
- ✓ Reduce flows
- ✓ Increase cycles
- ✓ Closed loop cooling

# Reduce – Optimize Processes



- Operations and maintenance
- Keep Closed-Loops closed
  - Group Question : What are typical/acceptable closed loop losses
  - Heat exchangers, valves, pump seals, cross connects, wash down
- Steam Trap Surveys
- Utilize Low TDS and Nutrient loading chemicals
- Control CT COCs

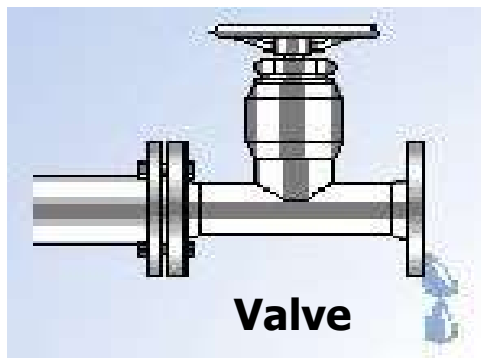
# Reduce – Operations and Maintenance



Water Loss  
Hourly Loss  
Annual Loss



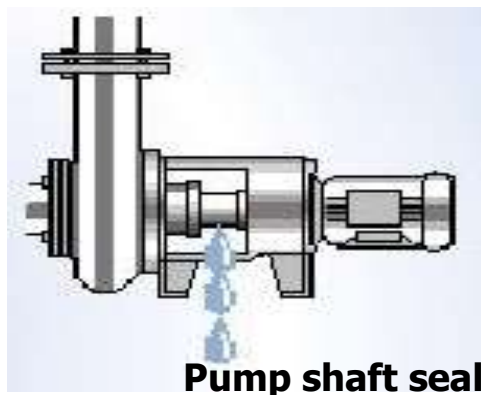
One Drop/Sec  
0.5 Liters  
1,321 gallons



Water Loss  
Hourly Loss  
Annual Loss



0.1 L/min  
6 Liters  
14,000 gallons



Water Loss  
Hourly Loss  
Annual Loss

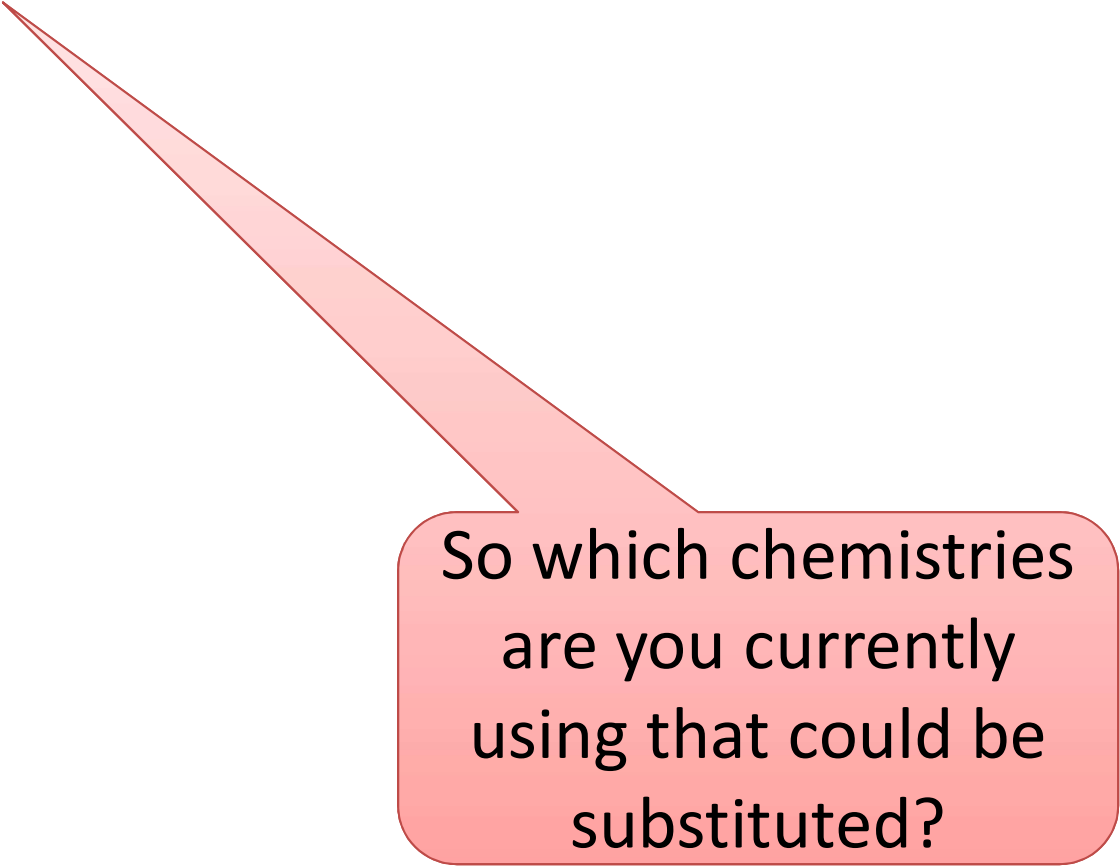


0-4 L/min  
0-240 Liters  
0-554,760 gallons

# Reduce - Low TDS & Nutrient Loading Chemicals

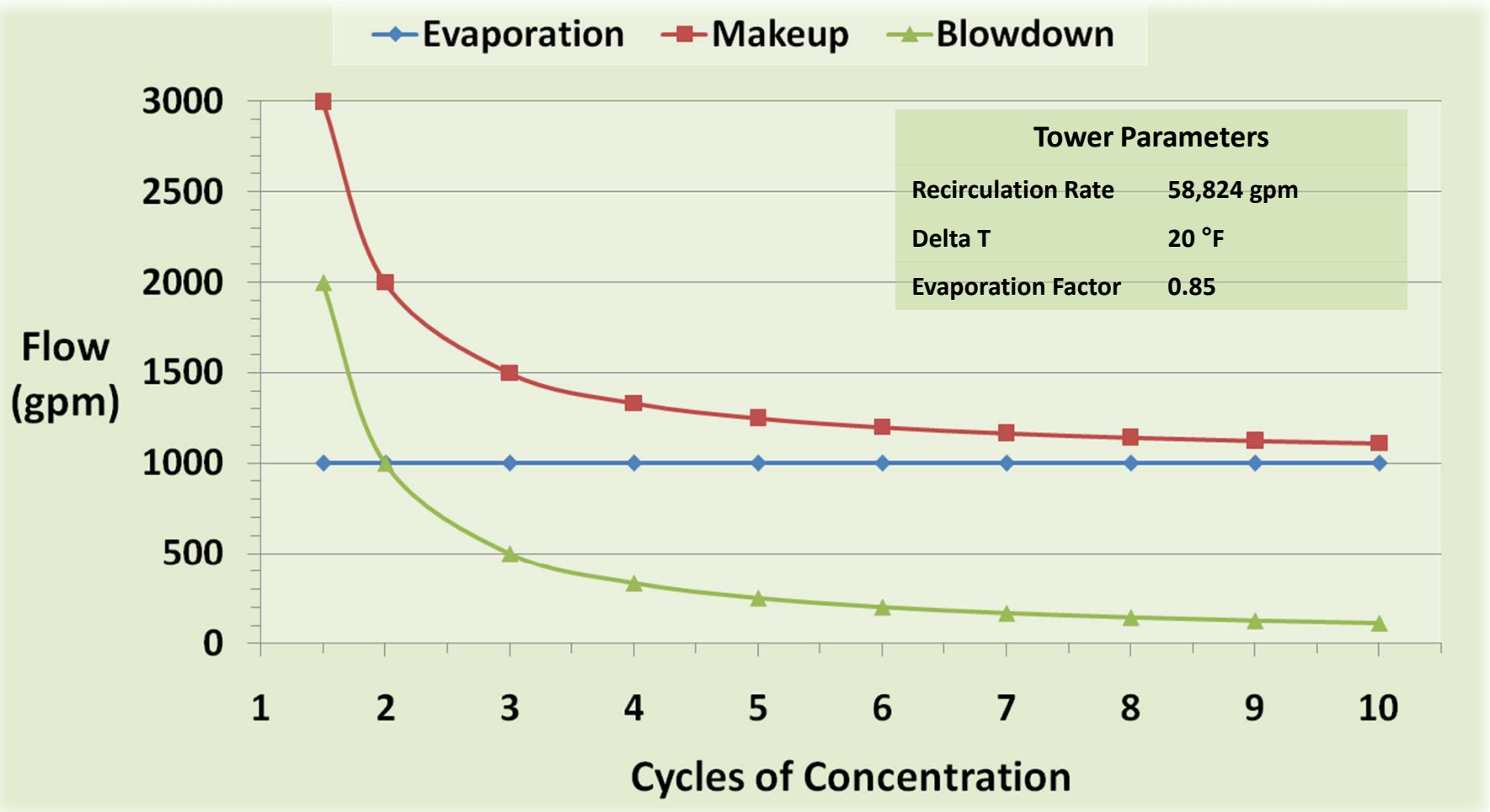


- Impact of bleach....
- Phosphorus.....
- Acid/caustic.....

A red callout box with rounded corners and a pointer pointing towards the "Phosphorus....." bullet point. The text inside the box is black and centered.

So which chemistries  
are you currently  
using that could be  
substituted?

# Reduce - Water Usage via Increasing CT COCs



**Cycles = Makeup/Blowdown**  
**BD = Evaporation/(Cycles - 1)**



# What Limits Your Cooling Water Chemistry?



- pH - Increases with cycles – may require acid feed
- Chloride (corrosive)
- Hardness - Scaling index
- Silica and iron in makeup
- Cooling tower design
  - Fill type
  - Uncovered distribution deck
  - Materials of construction (galvanized)
- Metallurgy
  - Stainless steel - Chlorides
  - Brasses - Ammonia
- Discharge limits
  - Total dissolved solids
  - Phosphate
  - Metals
- Heat exchanger or Process design
  - High skin temperature
  - Low flow

# Monkey-Wrench in Increasing COCs



- PM-10/PM-2.5 becoming much more prevalent
  - Drift droplets contain same chemical impurities as recirc water
  - Particulate matter may be classified as an emission
- Magnitude of the drift loss influenced by the number and size of droplets which are determined by:
  - Tower fill design
  - Tower design
  - Air and water patterns
  - Design of the drift eliminators
- As an emission, regulated by EPA:
  - Lbs/yr (t/yr)
  - Limits COCs in CT by limiting lbs carried in recirc at any given time (translates to lower conductivity set point)
  - Increases MU and BD

# Monkey-Wrench in Increasing COCs



- EPA's AP-42 is methodology for calculating
- Many problems with this method
- For example:

## Heat Treat COOLING TOWER

2 cells with 3,000 gallons per minute.  
Estimated TDS concentration of 500 ppm.  
Drift loss rate of 0.005%.

$$\begin{aligned} \text{PM/PM}_{10} & (3,000 \text{ gals/min})(500/1,000,000)(8.345 \text{ lbs/gal})(0.00005)(60) = 0.038 \text{ lb/hr} \\ & (0.038 \text{ lb/hr})(8760 \text{ hrs/yr})(1 \text{ ton}/2000 \text{ lbs}) = 0.164 \text{ tpy} \end{aligned}$$

What is wrong with this calc?

# Flaw #1 – TDS Measurements



- How are we calculating TDS?
  - Typically don't measure directly
  - Usually use Conductivity as surrogate (65% as TDS)
- Is this accurate?
- Does it depend on the conductivity contribution of each species?

Pre Column (1ppm)	Conductivity (umhos)
<i>CaCl<sub>2</sub></i>	2.44
<i>MgCl<sub>2</sub></i>	2.71
<i>NaCl</i>	2.16
<i>CaSO<sub>4</sub></i>	2.04
<i>MgSO<sub>4</sub></i>	2.21
<i>Na<sub>2</sub>SO<sub>4</sub></i>	1.83
<i>NaOH</i>	6.39
<i>NH<sub>4</sub>OH</i>	7.78
<i>CaCO<sub>3</sub></i>	2.57
<i>Na<sub>3</sub>PO<sub>4</sub></i>	2.17
<i>Na<sub>2</sub>HPO<sub>4</sub></i>	5.13
<i>NaH<sub>2</sub>PO<sub>4</sub></i>	8.56

# Flaw #2 – Calculating Drift Rate



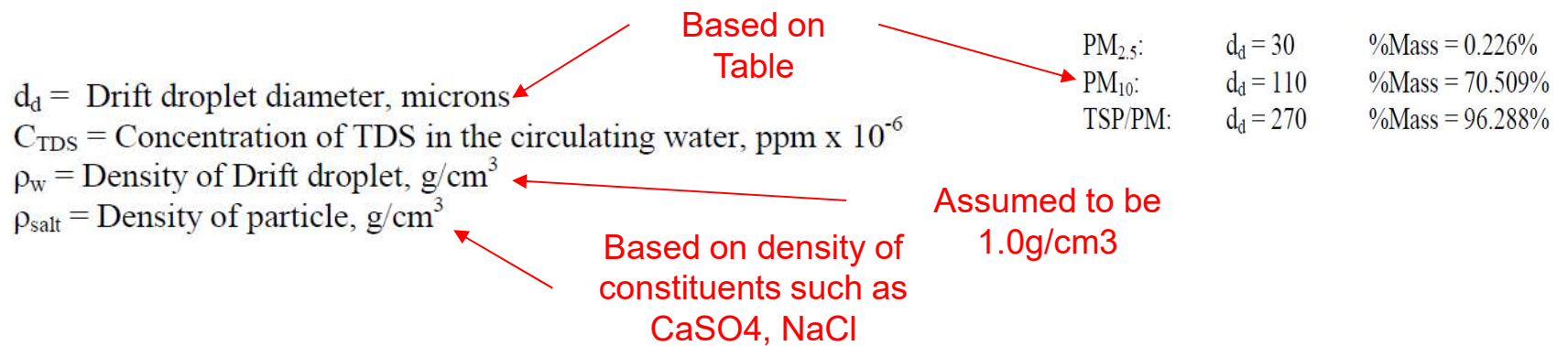
- What drift rate are we using?
  - 0.0005%?
  - 0.02%?
- If unknown, some say to use 0.02%
- This can make a dramatic impact on overall solids *emission*

	Case #1	Case #2
<i>Drift %</i>	<b>0.0005%</b>	<b>0.02%</b>
<i>RR gpm</i>	50,000	50,000
<i>Delta T f</i>	15	15
<i>Evap gpm</i>	638	638
<i>MU TDS ppm</i>	300	300
<i>COCs</i>	8.0	8.0
<i>CT TDS ppm</i>	2,400	2,400
<i>Drift gpm</i>	0.25	10
<i>Drift mmlbs/hr</i>	0.0001251	0.005004
<i>Drift Solids lbs/hr</i>	0.30	12.01
<i>Drift Solids lbs/yr</i>	2,630	105,204
<b>Difference</b>		<b>39x</b>

# Flaw #3 (but considered Best Practice) – Calculating Actual Solids



- Estimating Particle Size Distribution of PM<sub>TOTAL</sub>



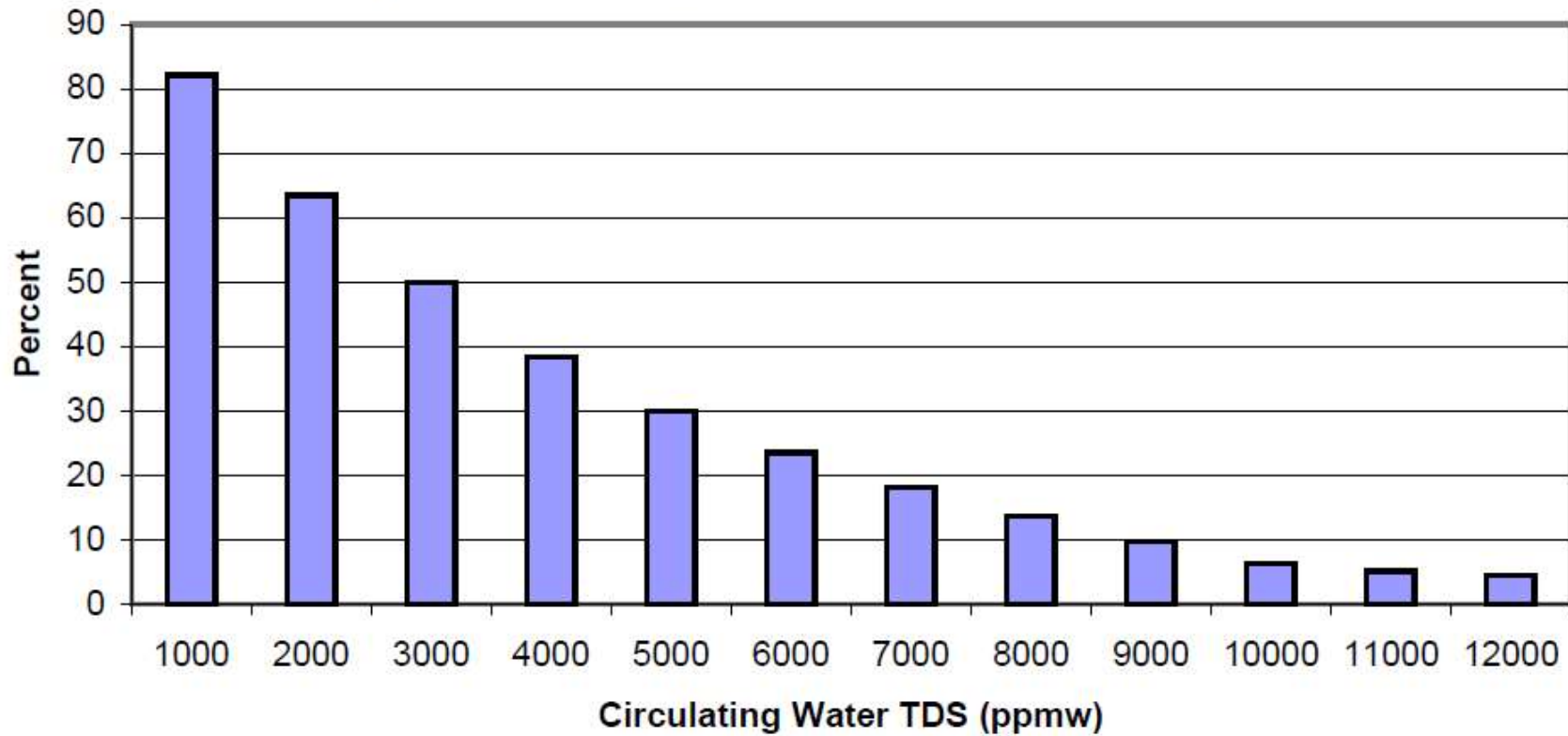
The equation for determining particle size/diameter ( $d_p$ ), in microns is:

$$d_p = \frac{d_d}{(\rho_{salt} / \rho_w C_{TDS})^{1/3}}$$

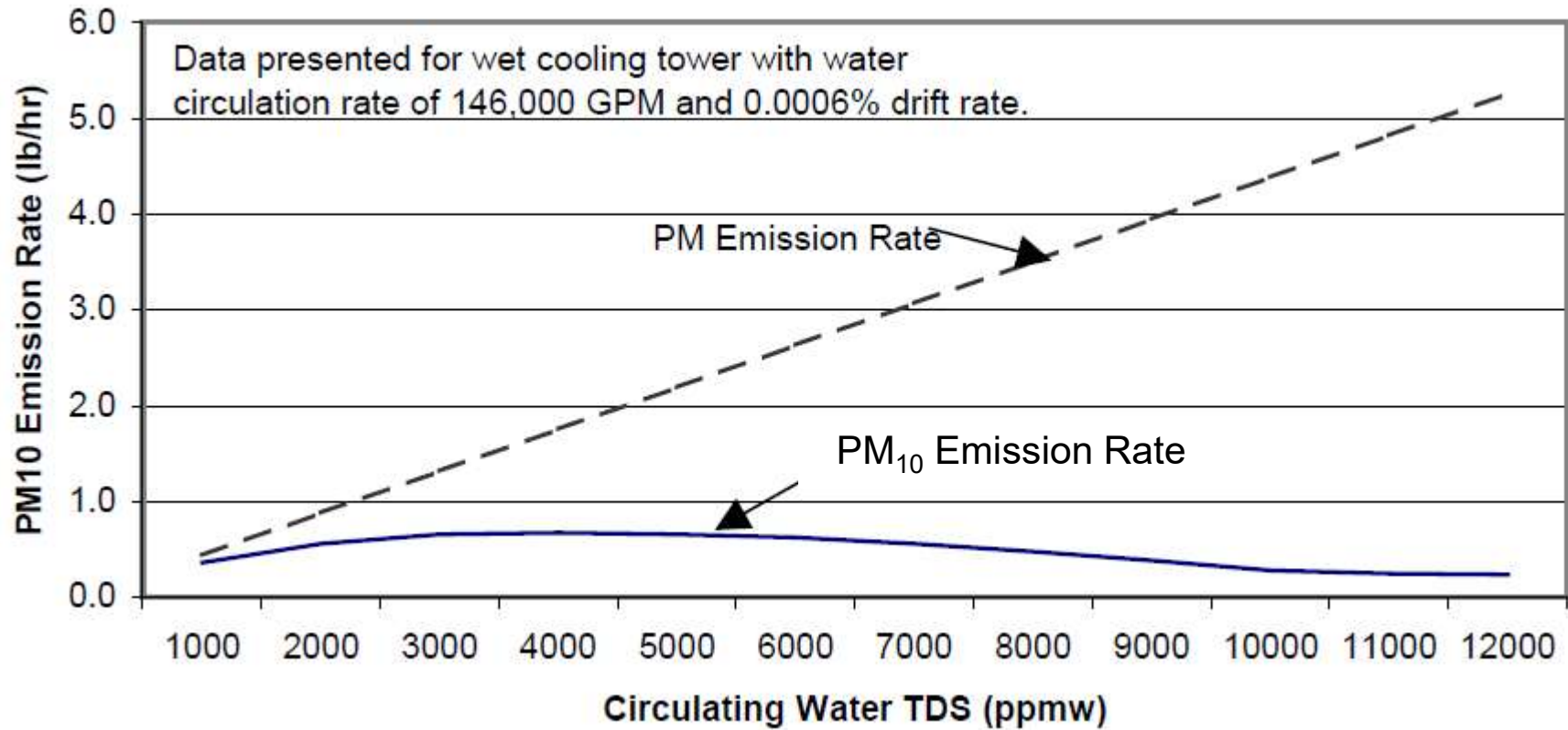
# Flaw #3 (but considered Best Practice) – Calculating Actual Solids



Figure 1: Percentage of Drift PM that Evaporates to PM10



# Flaw #3 (but considered Best Practice) – Calculating Actual Solids





# PM-10/2.5 Practical Application

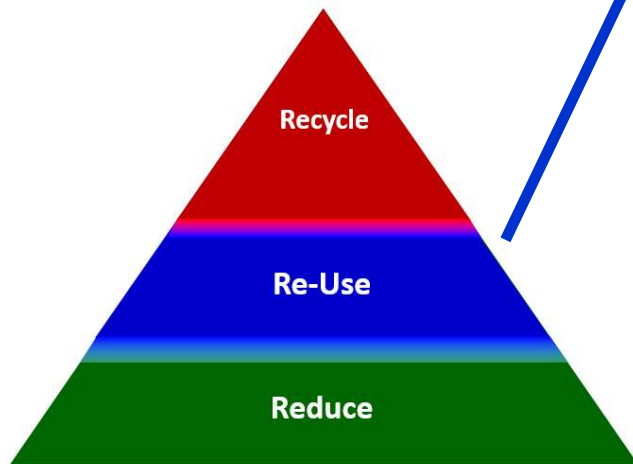


- So who cares? What does it mean to the plant?

	Original No Adjustment	New w/ Adjustment
<i>Drift %</i>	<b>0.0050%</b>	<b>0.0050%</b>
<i>RR gpm</i>	50,000	50,000
<i>Delta T f</i>	15	15
<i>Evap gpm</i>	638	638
<i>COCs</i>	2.6	3.8
<i>BD gpm</i>	<b>401</b>	<b>225</b>
<i>MU gpm</i>	<b>1,038</b>	<b>863</b>
<i>MU TDS ppm</i>	300	300
<i>CT TDS ppm</i>	777	1,149
<i>Drift gpm</i>	2.5	2.5
<i>PM10 Drift mmlbs/hr</i>	0.00125	0.00085
<i>PM10 Drift Solids lbs/hr</i>	0.97	0.97
<b><i>PM10 Drift Solids lbs/yr</i></b>	<b>8,515</b>	<b>8,525</b>

Reduces BD by 44%  
and MU by 17%!!!

**\*\*assuming 8,500 lbs/yr limit**

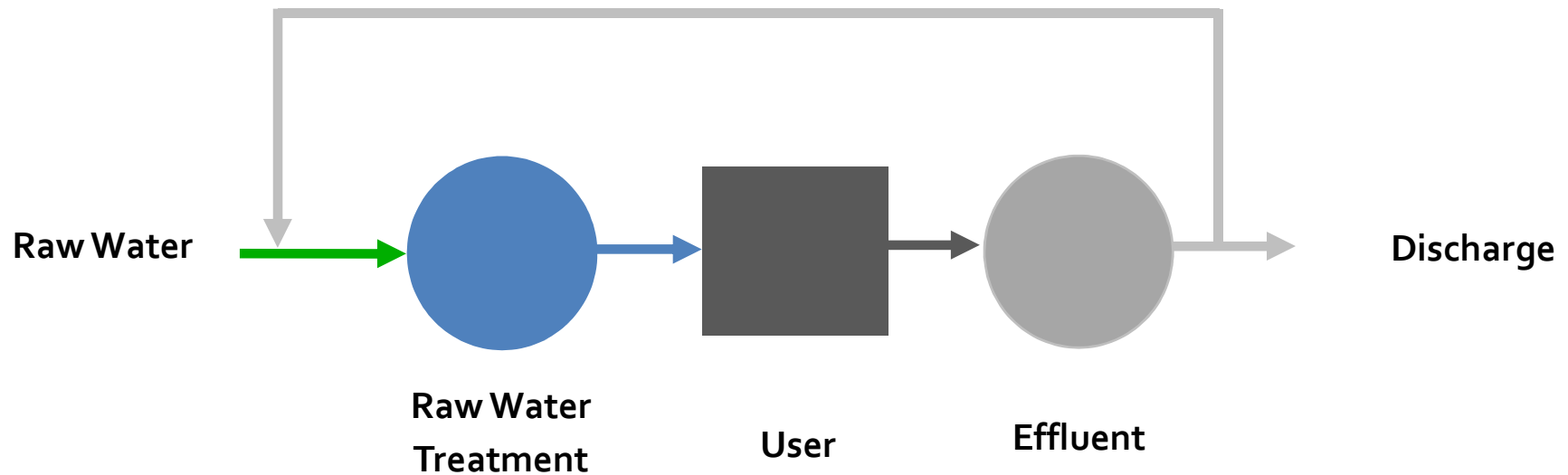


- **Strategy**
  - √ Segregation
  - √ Match Quality
- **Examples**
  - √ Cooling towers
    - √ RO reject
    - √ IX rinses
  - √ Boiler blowdown
    - √ Wash water
  - √ Condensate recovery

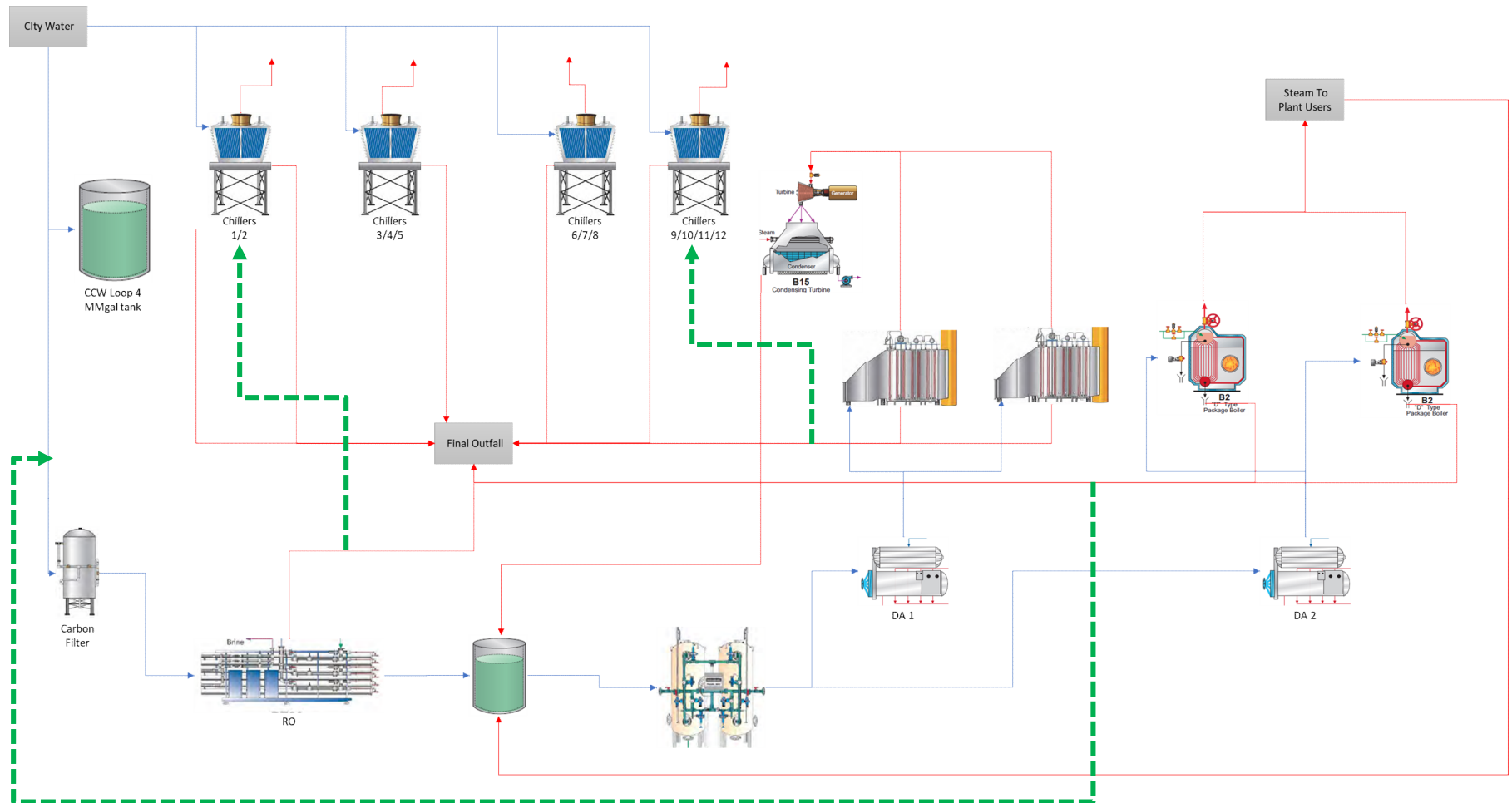
# Water Re-Use Without Treatment



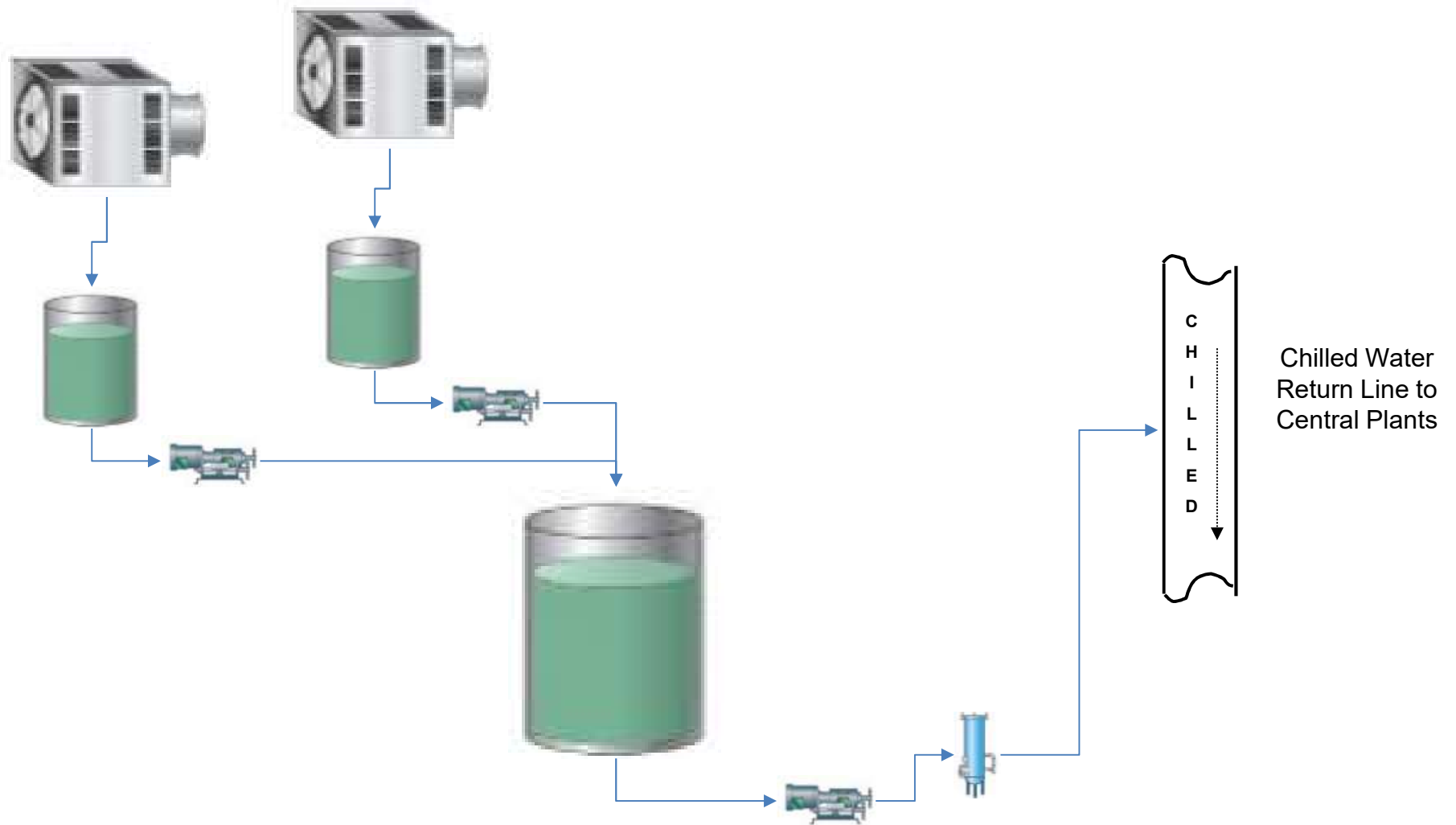
*Low Cost Solution: Higher Risk*



# Re-Use at the User – Rejects/BDs to CT



# Re-Use at the User – AHU Condensate Recovery



## Re-Use on the Front-End – Different MU Sources

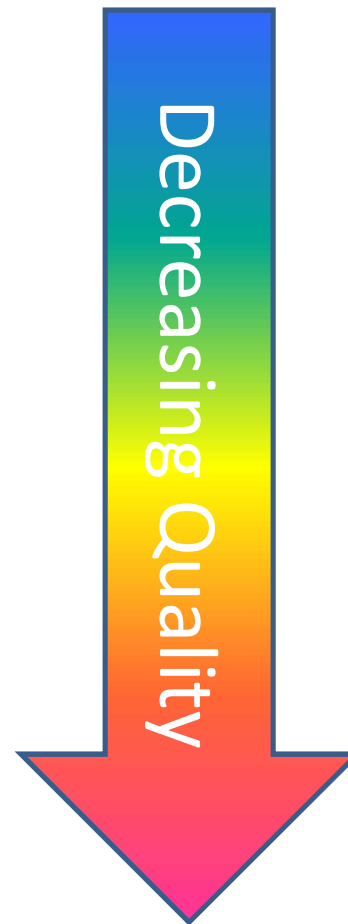


- Many alternative water sources can be used successfully with proper pretreatment
- Determine the chemistry, avg., min, max.
  - Specify the water quality in the contract!
- Determine the quantity available
- Evaluate system constraints
  - Stainless steels – chlorides
  - Copper alloys – ammonia
  - Carbon steel - corrosion
  - Plastic fill – organics, fibrous materials, biofouling
  - Temperatures – scaling
  - Heat exchanger type (plate and frame, tube diameter)
- Evaluate impact on discharge constraints
  - BOD, COD, ammonia, metals, priority pollutants,
  - sulfates, chlorides, phosphate, etc.

# Potential Plant Water Sources



- City water
- Well water
- Lake water
  - Storm or Runoff Ponds
- River water
- Desalination water
- Grey water
  - Municipal effluent
  - Industrial process water
  - Industrial effluent
- Saline water
  - Brackish water
  - Sea water



# Municipal Grey Water an Underutilized Resource



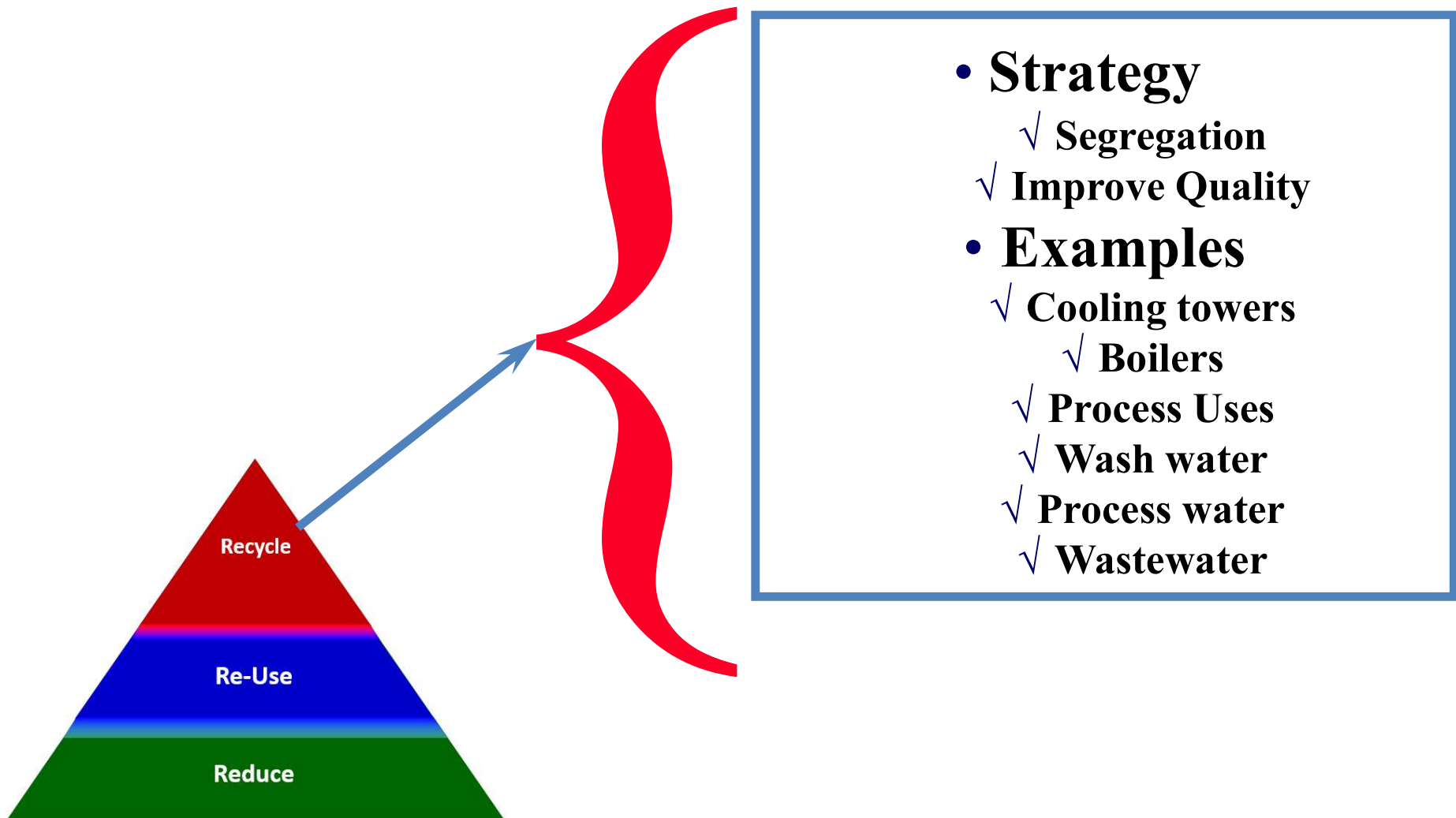
## Advantages

- Lower cost, or free
  - Once you build the pipeline
- Reduces effluent discharge to receiving stream
- Lower salinity than many alternate sources
- Already treated
  - Low TSS
  - Chlorine residual
  - But, how well???

## Challenges

- Long term variability in quality
  - Industrial process and treatment can change
- High organics
  - Nutrient for microorganisms
  - Increased chlorine demand
- High phosphate
  - Calcium phosphate deposition
  - Effluent nutrient
- Airborne pathogens
  - Legionella
  - Coliforms
- Ammonia
  - Chlorine demand
  - Nitrifying bacteria

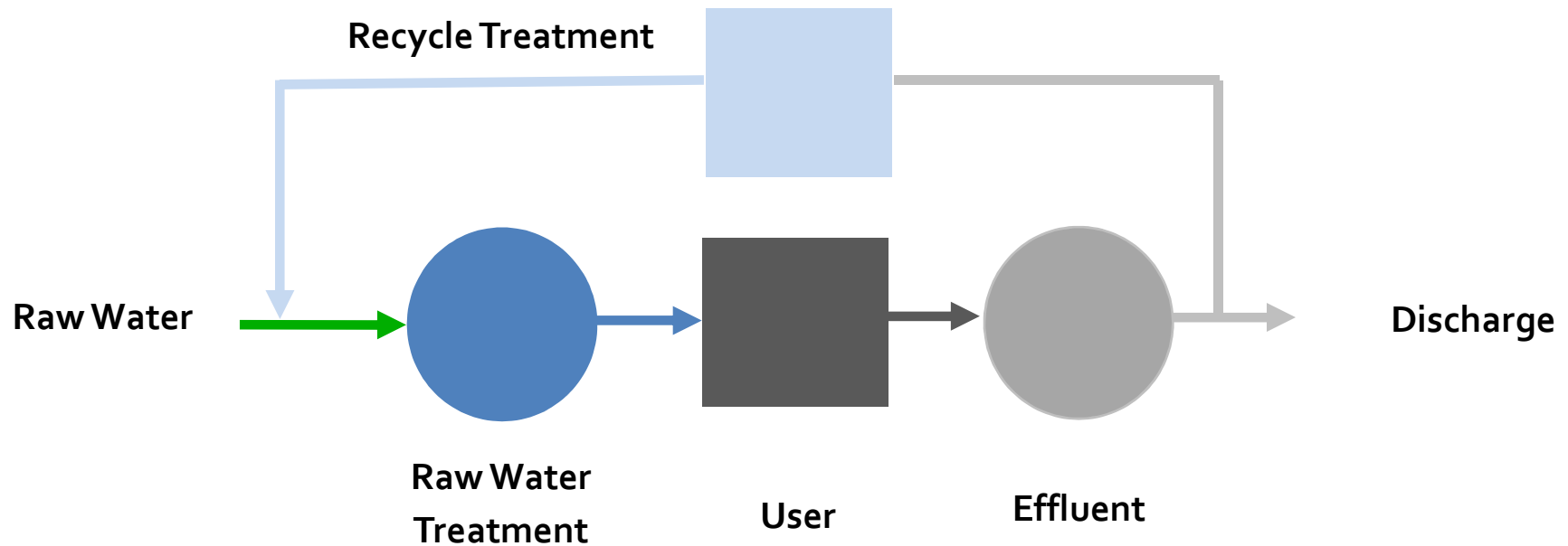




# Water Re-Use Without Treatment



*Low Risk Solution: High Cost*



# Recycle Treatments




- Clarification
- Filtration
- Membrane Solutions
- Zero Liquid Discharge – the ultimate in Recycle/Reuse

*A wide variety of treatments available –*

*Campuses typically don't have all of these processes, but all are viable processes for any type of plant*

- 5 Basic Processes
  1. Initial Concentration
  2. Hardness/Silica Removal or Stabilization
  3. Intermediate Concentration
  4. Final Concentration
  5. Solid Waste Production
- Processes may overlap or be eliminated entirely

A red callout box with a rounded top and a tail pointing towards the list item "Intermediate Concentration".

How ZLD(ish) do you need to be?

- Cost of concentration generally proportional to TDS in concentrated streams
  - essentially free in cooling tower
  - As high as \$40/gal in final step
- Volume of water to be concentrated lowers with each step of the process
- Designs focus on moving evaporation to the “front end” (less expensive)

# #1: Initial Concentration



- Occurs in cooling tower or demin system
- Level of concentration obtainable depends on the incoming makeup water quality and its propensity to form scale
- Typically, makeup water can be concentrated from 3-10 times, raising TDS to 2500-8000 ppm
- Water high in scale-forming dissolved solids can be concentrated only a few times prior to being removed from the system via blowdown. Water low in scale-forming dissolved solids may be concentrated ten or more times prior to removal through blowdown

# #1: Initial Concentration



- “Front-end” removal of scale-forming minerals a good option to maximize initial concentration
- Initial concentration is least expensive and should be maximized



## #2: Hardness/Silica Removal



- Goal is to replace less soluble species with more soluble species
- Can be accomplished after initial concentration (tower blowdown softening) or before initial concentration (make-up softening)
- Front-end softening usually most economical

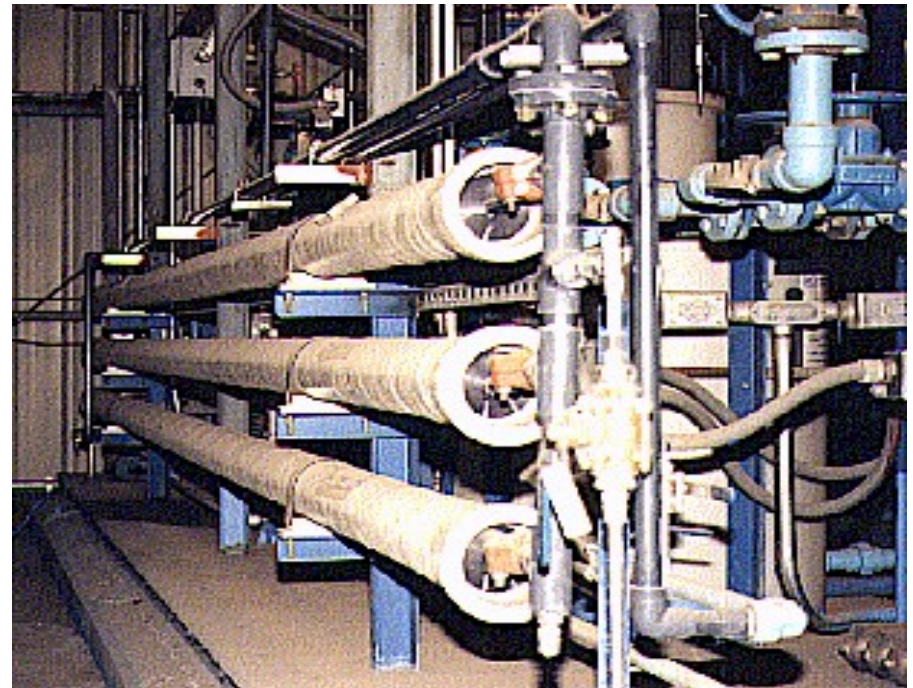




## #3: Intermediate Concentration



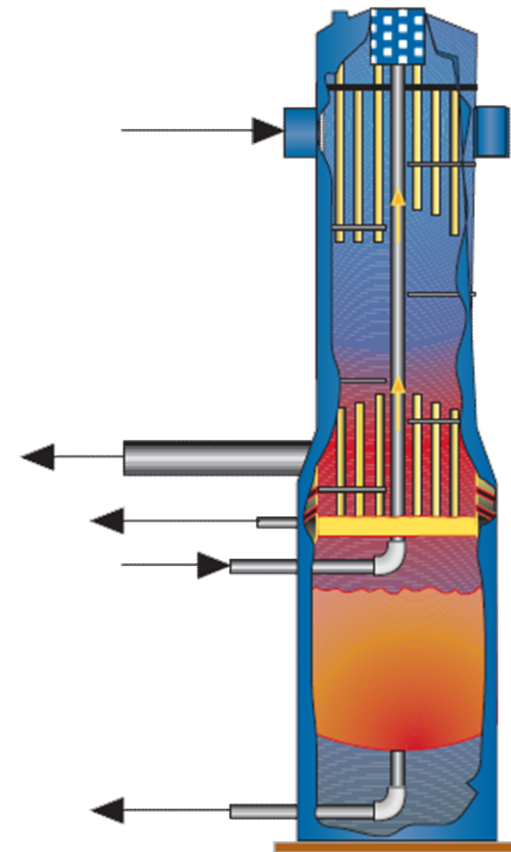
- Utilizes RO to further concentrate TDS
- Limited by level of insoluble species in RO reject
- RO permeate reused, reject goes to Final Concentration
- Allows smaller Final Concentration equipment
- Typically raises TDS to the 20,000-60,000 ppm range



## #4: Final Concentration



- Three Options (in various combinations)
  - Brine Concentrator
  - Crystallizer
  - Evaporation Ponds
- Uses thermal energy to evaporate incoming water
- Concentrated slurry sent to Solid Waste Production
- Focus shifts from TDS to TS (Total Solids), combination of TSS and TDS
- Can typically raise waste stream TS to the 150,000 to 500,000 range

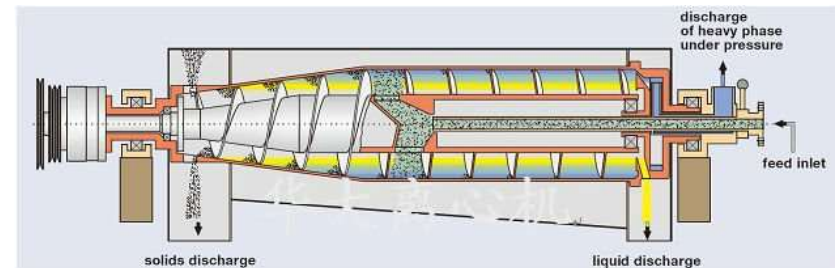


Typical Brine Concentrator

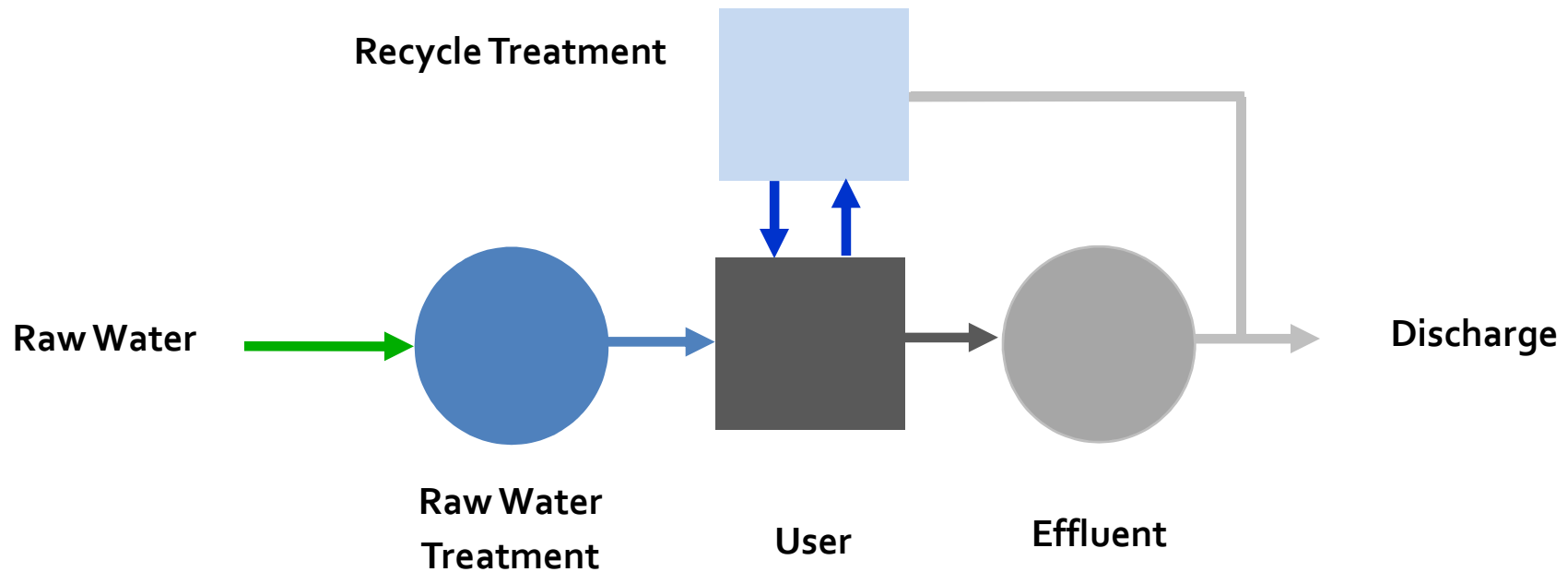
# #5: Solid Waste Production



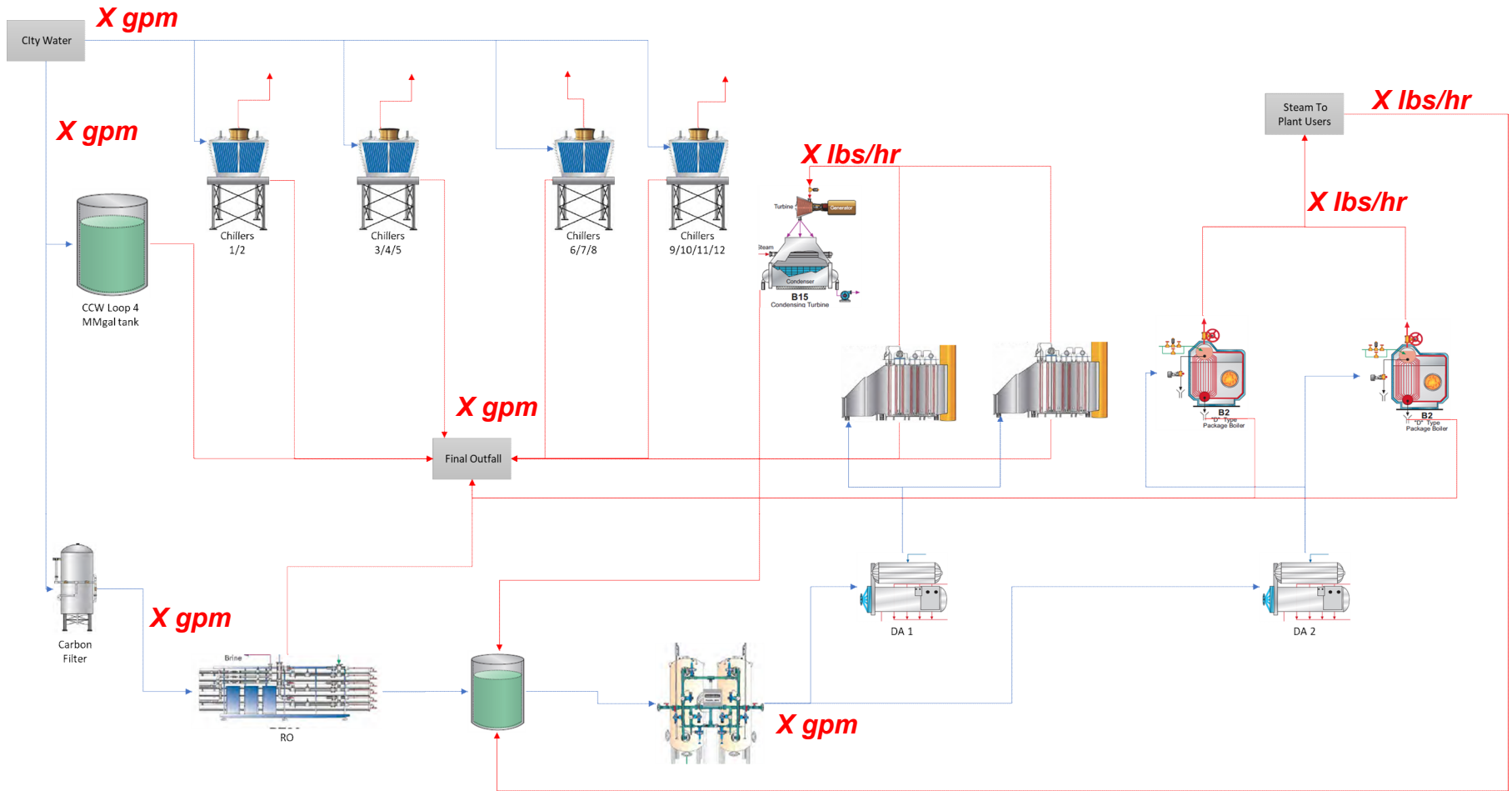
- Transforms concentrated brine into a damp solid
- Requires various combination of
  - Solar evaporation ponds
  - Filter presses
  - Centrifuges
  - Dryers
- Solid waste eventually hauled off-site



## *Manage Benefit vs. Cost and Risk*



# Successful Management Starts w/ a Good Water Balance



# Successful Management Starts w/ a Good Water Balance – Know Your Makeup Water



	<b>City Makeup</b>
<i>pH</i>	8.37
<i>Conductivity, <math>\mu</math>mho</i>	340
<i>"M" Alkalinity, as CaCO<sub>3</sub>, mg/L</i>	82
<i>Calcium Hardness, as CaCO<sub>3</sub>, mg/L</i>	2.6
<i>Magnesium Hardness, as CaCO<sub>3</sub>, mg/L</i>	1.3
<i>Iron, as Fe, mg/L</i>	0.01
<i>Copper, as Cu, mg/L</i>	0.03
<i>Zinc, as Zn, mg/L</i>	0
<i>Sodium, as Na, mg/L</i>	69
<i>Potassium, as K, mg/L</i>	0.25
<i>Chloride, as Cl, mg/L</i>	19
<i>Sulfate, as SO<sub>4</sub>, mg/L</i>	53
<i>Nitrate, as NO<sub>3</sub>, mg/L</i>	3.3
<i>Ortho-Phosphate, as PO<sub>4</sub>, mg/L</i>	0.69
<i>Silica, as SiO<sub>2</sub>, mg/L</i>	5.5
<i>Total Organic Carbon, mg/L</i>	
<i>Turbidity, as NTU</i>	
<i>Total Suspended Solids, mg/L</i>	
<i>Total Dissolved Solids, by wt, mg/L</i>	
<i>Estimated TDS, mg/l</i>	

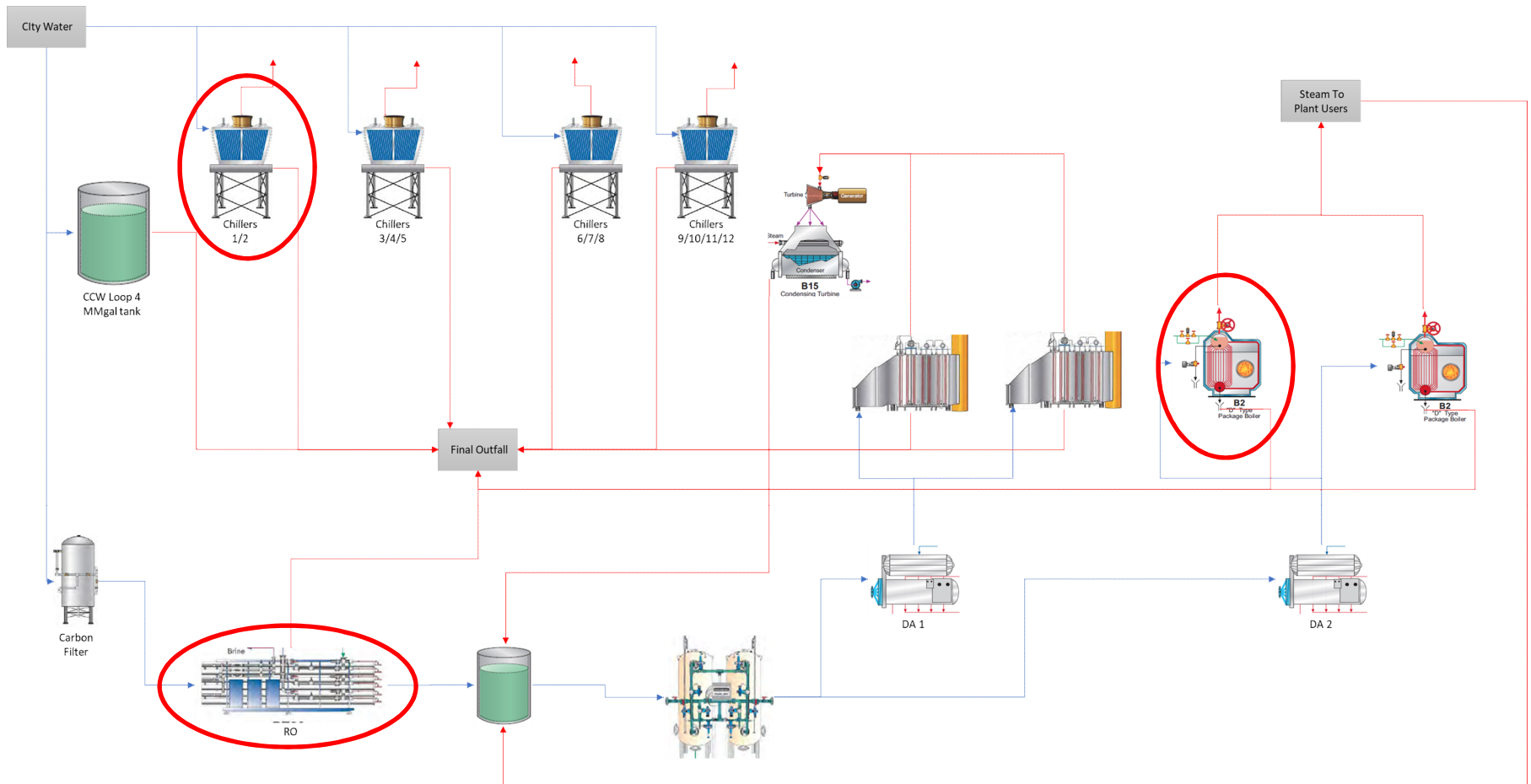
# Successful Management Starts w/ a Good Water Balance – Know Your Systems



	CT 1/2	CT 3/4/5	CT 6/7/8	CT 9/10/11/12	HRS G 1	HRS G 2	Aux Boiler 1	Aux Boiler 2	RO Reject	Total
MU Flow Rate gpm	340.0	340.0	340.0	340.0					300.0	1660
BD Flow Rate gpm	85.0	85.0	85.0	85.0	4.9	4.9	6.1	6.1	100.0	462
% Water Wastage										28%
BD as % of Total										100%
pH										
Conductivity, $\mu\text{mho}$										
"M" Alkalinity, as CaCO <sub>3</sub> , mg/L										
Calcium Hardness, as CaCO <sub>3</sub> , mg/L										
Magnesium Hardness, as CaCO <sub>3</sub> , mg/L										
Iron, as Fe, mg/L										
Copper, as Cu, mg/L										
Zinc, as Zn, mg/L										
Sodium, as Na, mg/L										
Potassium, as K, mg/L										
Chloride, as Cl, mg/L										
Sulfate, as SO <sub>4</sub> , mg/L										
Nitrate, as NO <sub>3</sub> , mg/L										
Ortho-Phosphate, as PO <sub>4</sub> , mg/L										
Silica, as SiO <sub>2</sub> , mg/L										
Total Organic Carbon, mg/L										
Turbidity, as NTU										
Total Suspended Solids, mg/L										
Total Dissolved Solids, by wt, mg/L										
Estimated TDS, mg/L										



# Successful Management Starts w/ a Good Water Balance – Target Your Savings







# Questions and Discussion