

DESIGNING MICROGRIDS & INCORPORATING BESS

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Powering a sustainable energy future



Agenda

- ▶ Define Microgrid
- ▶ Discuss Typical Attributes
- ▶ Typical Customers and Applications
- ▶ Design Considerations
- ▶ BESS Discussion

Microgrid Definition

A microgrid is

*“a group of interconnected loads
and distributed energy resources
within clearly defined electrical boundaries*

that acts as a single controllable entity with respect to the grid

[and can] connect and disconnect from the grid

to enable it to operate in both grid-connected or island-mode.”

- the U.S. Department of Energy



Microgrid Definition

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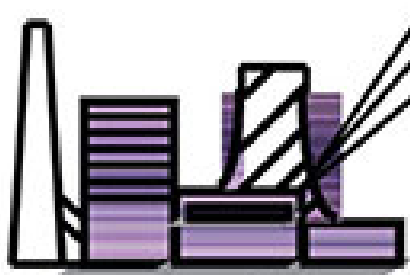
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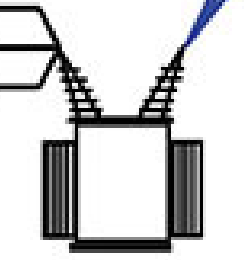
Basic Structure of the Electric System

Color Key:

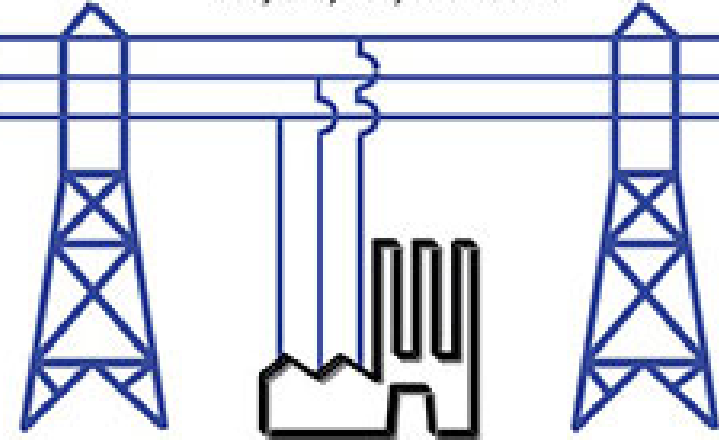
- Blue:** Transmission
- Green:** Distribution
- Black:** Generation



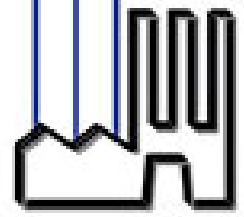
Generating Station



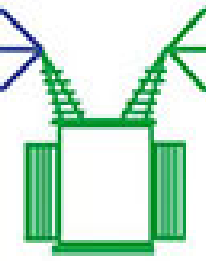
Generator Step Up Transformer



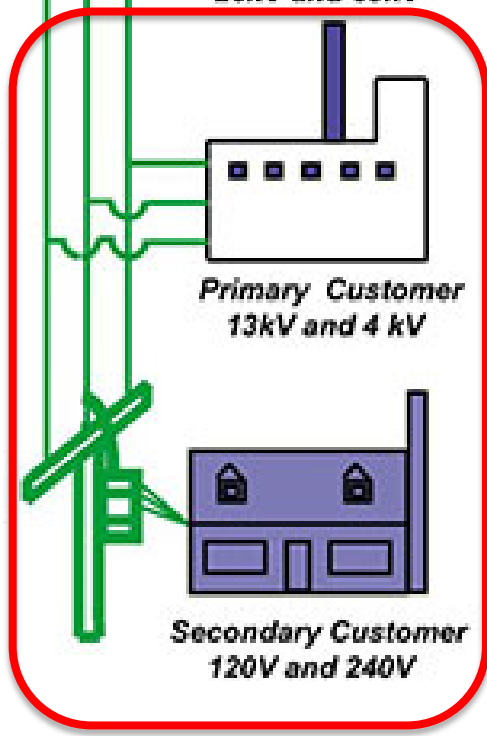
Transmission Lines
500, 345, 230, and 138 kV



Transmission Customer
138kV or 230kV



Substation Step-Down Transformer



Subtransmission Customer
26kV and 69kV

Primary Customer
13kV and 4 kV

Secondary Customer
120V and 240V

POTENTIAL MICROGRID CUSTOMERS

Common Features

- ▶ Decoupling of Generators from Loads
- ▶ Seamless Transitions to/from Utility
- ▶ Increased Redundancy of Generation Assets



Historical View of Microgrids

- ▶ Strictly for Customer Energy Reliability / Independence
- ▶ Heavily Dependent on Diesel Generation
- ▶ Operated as Bi-State Systems

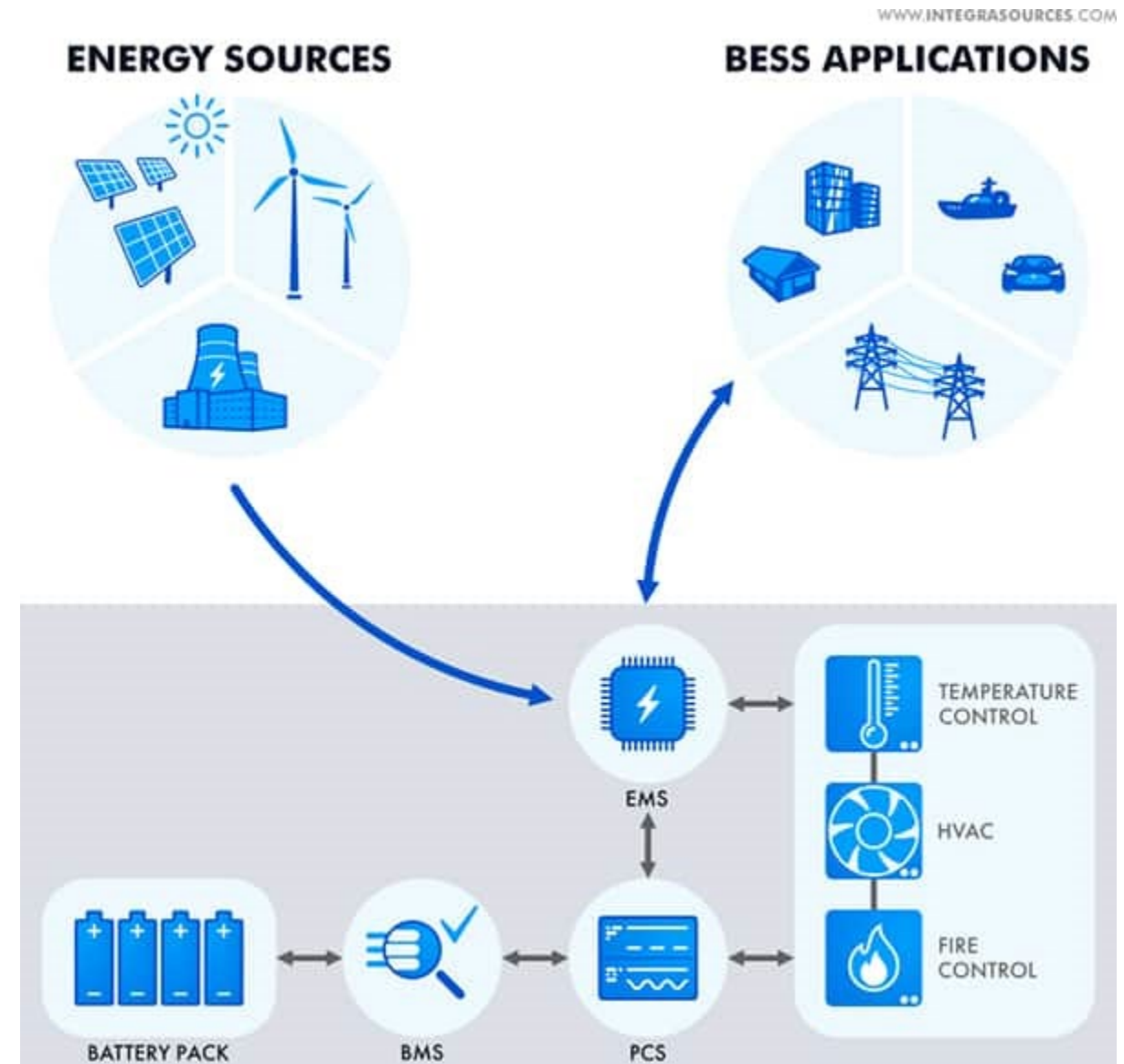


Microgrid Evolution

- ▶ Microgrids Now Contain Assets which are Installed Primarily for Utility-Tied Operation
- ▶ No Energy Source is Out of Bounds
- ▶ Multiple Modes of Operation - Both Grid Tied and Islanded

Where are we headed:

- ▶ Microgrids Designed to be an IPP 99.99% of the Time with Customer Energy Security as a Secondary Requirement
- ▶ Utilities Adopting New Rate Structures and Capital Plans to Profit from Microgrid Capabilities
- ▶ Cyber Security is a Big Hurdle to Clear



Microgrid Platforms



Combined Heat & Power

- Central Energy Plant Approach
- Focused on Highly Efficient Utility Tied Operation
- Common on University Campuses



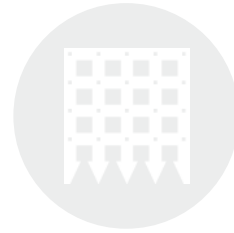
Traditional Critical Infrastructure

- Central Backup Power Plant Approach
- Only Operate in Absence of Utility
- Common at Data Centers and Hospitals



Next Gen Critical Infrastructure

- Distributed Generation Approach
- Focused on Flexibility and Sustainability
- Emerging Technology



Universities

- ▶ Energy is a Significant Portion of Total Operating Costs
- ▶ Loss of Research can be Very Costly
- ▶ Students Expect Uninterrupted Utilities



Hospitals

- ▶ Codes Only Require “Triage Quality” of Care
- ▶ During Disasters, People Migrate to Hospitals, Police Stations, Etc. as Places of Refuge
- ▶ High Efficiency Buildings and Technology-Based Care do not Permit “Limp Mode” Operation



Manufacturing

- ▶ Automation has Increased Susceptibility of Overall Manufacturing Process to Electrical Issues
- ▶ Just in Time Inventory Practices Reduce or Eliminate Cushion of Already Manufactured Products
- ▶ Rolling Blackouts can Result in Dramatic Costs of Lost Production and Lost Material



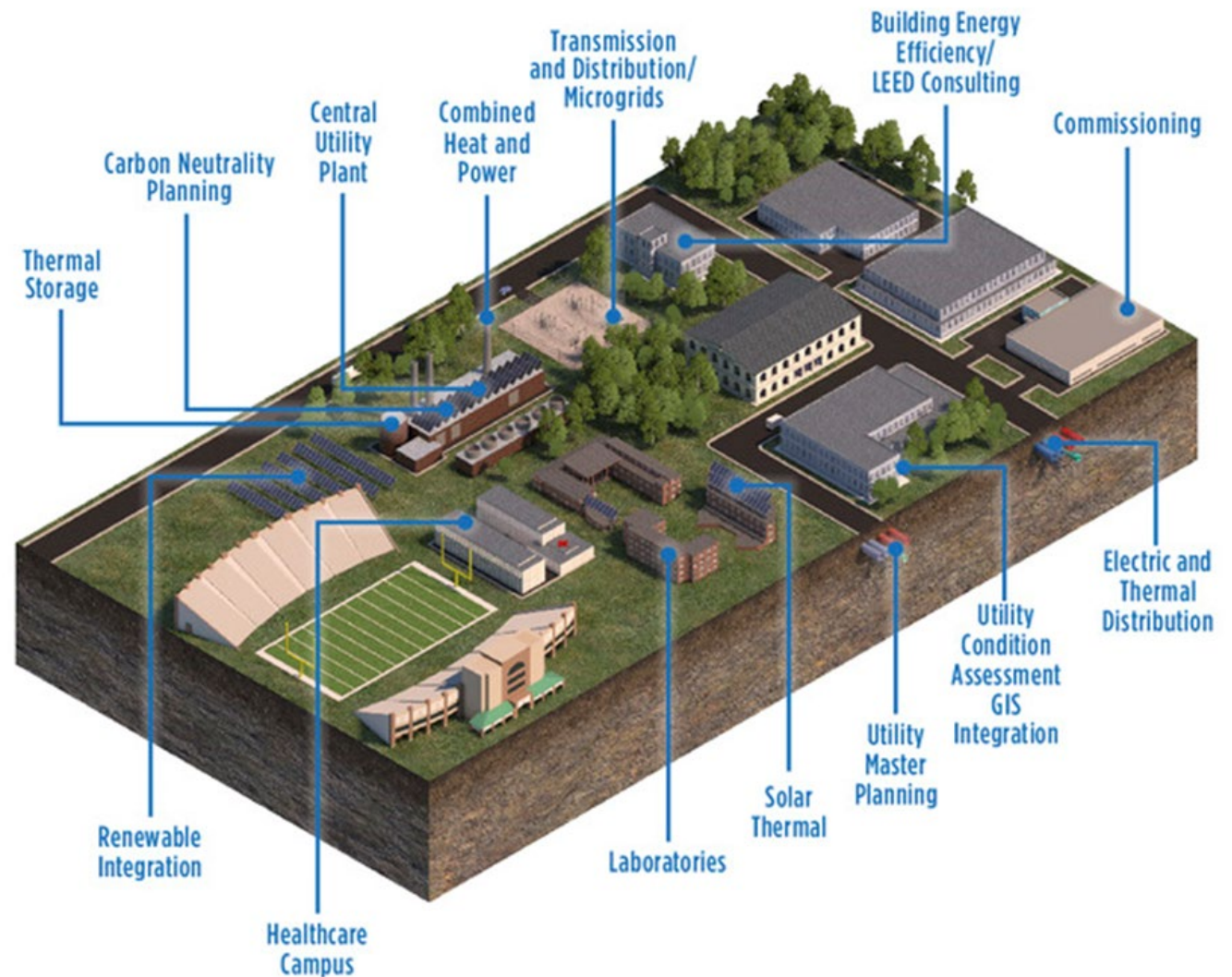
Department of Defense

- ▶ Greater Dependence on Electronics at all Levels of Military
- ▶ Leaner Military has Resulted in a Great Deal of Theater Command and Control being Located in US
- ▶ Very Large Renewable Generation Installations which Are Unavailable During Outages

Microgrids – Why not everyone?

► Existing infrastructure

- Distribution not suited
- Utility Interconnection Challenges
- Load Profile not a fit
- Control System Requirements
- Cyber Security



Starting Point - Establish Basis of Design

- ▶ Establish Functional Criteria
 - What the System Can Do
 - What the System Can't Do
- ▶ Document Key Design Decisions
- ▶ Obtain Stakeholder Buy-in
- ▶ Carefully Plan Level of Automation
- ▶ Mind the Budget



Battery Energy Storage Systems (BESS) - The Basics



Battery Energy Storage Systems (BESS)

- ▶ Energy Storage = System that holds kinetic, potential, or other forms of energy that can be converted to another form.
- ▶ Examples of stored energy types: (naturally occurring examples in red/green)
 - Chemical (batteries, fuel cells; fossil fuels)
 - Potential (pumped hydro; water)
 - Kinetic (fly wheels; wind, tides)
 - Thermal (water, earth; geothermal, sun)



Battery Energy Storage Systems (BESS)

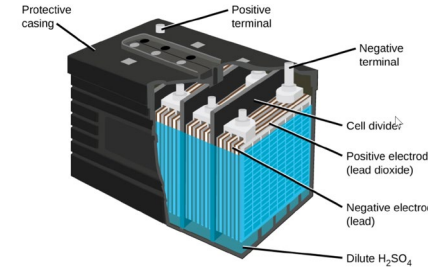
- ▶ Two energy storage technologies dominate today in the US
- ▶ Pumped Hydro (potential to electric energy)
 - Largest in terms of storage capacity – gigawatt-hours
 - Limited future development
- ▶ Batteries (chemical to electric energy)
 - The most flexible and most common
 - Portable or stationary
 - Milliwatts to Gigawatts
 - Quick to switch on and off



Battery Energy Storage Systems (BESS)

A Brief History of Batteries:

- ▶ Volta discovered the first battery in 1799
- ▶ Lead acid battery first reported in 1859
- ▶ Alkaline cell was first marketed in the 1960's
- ▶ The rechargeable lithium-ion battery was invented in 1972



Battery Energy Storage Systems (BESS)

Why Lithium-ion?

- + Store the most energy per unit weight or volume
- + Minimal maintenance cost
- + Readily available
- + Portable
- Need protection from overcharge/discharge
 - Thermal runaway can result if fires
- Need temperature control for optimum operation

Which Lithium-ion?

- ▶ Phosphates (LFP)
- ▶ Oxides (NMC)

Battery Energy Storage Systems (BESS)

- ▶ System Components:
 - Cells > Modules > Racks
 - Battery Management Systems (BMS)
 - Monitoring and safety components
 - Balance of System equipment



Battery Installation Types

▸ Residential



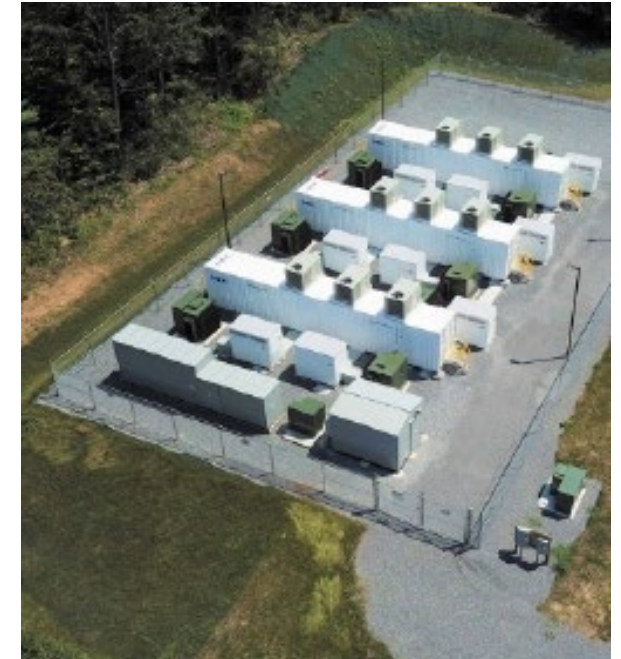
▸ kWh

▸ Commercial



▸ kWh - MWh

▸ Utility-Scale



▸ MWh - GWh

Establish Basis of Design

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 - What the System Can't Do
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Summary

- ▶ No Two Microgrid Systems are Identical
- ▶ Multiple Platforms with Differing Requirements
- ▶ Similar Set of Design Considerations
- ▶ Competing Agendas Between Stakeholders
- ▶ More Automation – More Complexity – Higher Cost
- ▶ Establish and Document Design Basis
- ▶ Use Case Based Battery Chemistry Selection

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